

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

HOBBS OCD
RECEIVED
OCT 30 2017
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30 025 08305
5. Indicate Type of Lease	FEDERAL <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> <i>Federal</i>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	North El Mar Unit
8. Well Number	50
9. OGRID Number	20077
10. Pool name or Wildcat	El Mar (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Service - injection

2. Name of Operator
 Sahara Operating Company

3. Address of Operator
 P.O. Box 4130, Midland, TX 79704

4. Well Location
 Unit Letter H 330 feet from the South line and 330 feet from the East line
 Section 34 Township 26S Range 32E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3,101 GL

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: MIT <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Injection well failed MIT on 8-29-2017. Shut in well.

SUBJECT TO LIKE APPROVAL BY BLM

Repaired bad tubing, new packer depth 4400'.

Ran MIT OK on 9/8/2017, tested to 520# f/30 minutes OK, chart attached. Received permission from George Bower, NMOCD, to resume injection.

SUBJECT TO LIKE APPROVAL BY BLM

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE _____ TITLE President DATE 10-24-2017

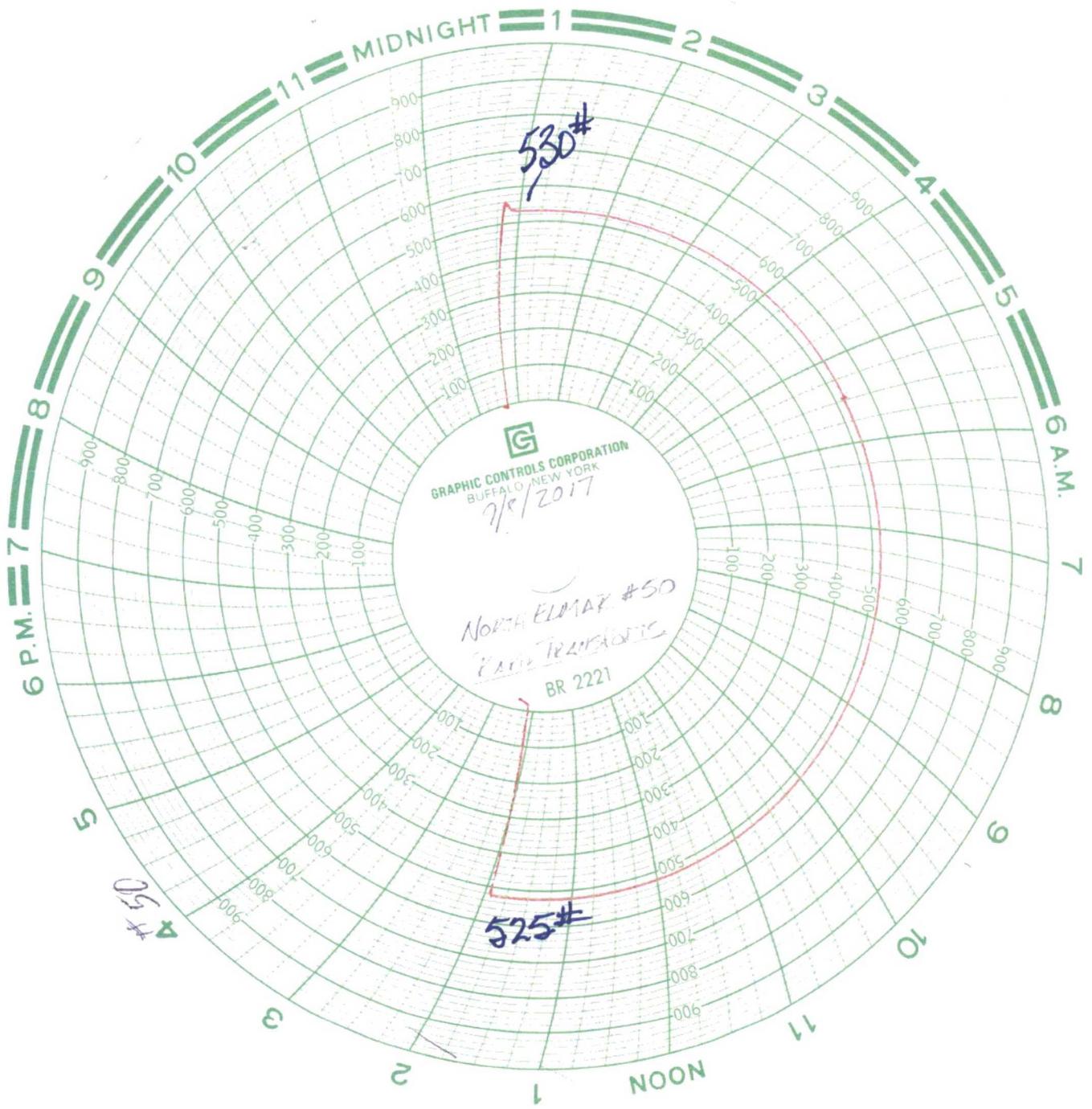
Type or print name Robert McAlpine E-mail address: SaharaRM@sbcglobal.net Telephone No. 432-697-0967

For State Use Only

APPROVED BY: Mary S Brown TITLE AD/II DATE 11/1/2017

Conditions of Approval (if any):

RBDMS - CHART - TEST ✓



State of New Mexico
 Energy, Minerals and Natural Resources Department
 Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <i>Sahara Operating</i>	API Number <i>30-025-08305</i>
Property Name <i>N. El Mar</i>	Well No. <i>#50</i>

7. Surface Location

UL - Lot	Section	Township	Range	Feet from	N/S Line	Feet From	E/W Line	County
<i>H</i>	<i>34</i>	<i>26S</i>	<i>32E</i>	<i>330</i>	<i>S</i>	<i>330</i>	<i>E</i>	<i>LEA</i>

Well Status

TA'D WELL YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	SHUT-IN YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	INJECTOR <input checked="" type="checkbox"/> INJ	SWD	PRODUCER OIL <input type="checkbox"/> GAS <input type="checkbox"/>	DATE <i>8-29-17</i>
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	<i>0</i>	<i>N/A</i>	<i>N/A</i>	<i>1500</i>	<i>1200</i>
Flow Characteristics					
Puff	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	CO2 <input type="checkbox"/>
Steady Flow	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	WTR <input checked="" type="checkbox"/>
Surges	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	GAS <input type="checkbox"/>
Down to nothing	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	Type of Fluid
Gas or Oil	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	Injected for
Water	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	Waterflood if applies.

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Started w/ 750# on tbg., turned pump on + came up to 1200#. Put 200# gauge in P csg. + wrapped it, put 1000# in + wrapped it, went to get higher pres. gauge 5000# had 1500#, shut off inj + blew csg down to truck + Tbg dropped to 800#. Opened inj. back up to 1200 + csg. built to 400#. has communication

Signature: <i>Robert [Signature]</i>	OIL CONSERVATION DIVISION
Printed name: <i>Robert [Signature]</i>	Entered into RBDMS
Title: <i>President</i>	Re-test
E-mail Address: <i>ROB@SAHARAOPER.COM</i>	
Date: <i>10-25-2017</i>	Phone: <i>432-897-0967</i>
Witness: <i>Gary Robinson</i>	