

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-005-62482
5. Indicate Type of Lease FEDERAL STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMNM-032312
7. Lease Name or Unit Agreement Name WEST FORK UNIT
8. Well Number 2
9. OGRID Number 14424
10. Pool name or Wildcat Pecos Slope; Abo, West (Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
State of New Mexico formerly McKay Oil Corp

3. Address of Operator
1625 N. French Drive Hobbs, NM 88240

4. Well Location
Unit Letter **M** : **990** feet from the **SOUTH** line and **660** feet from the **WEST** line
Section **7** Township **5S** Range **22E** NMPM County **CHAVES**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PROCEDURE & SCHEMATICS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Petroleum Engr. Specialist DATE 8/22/2017

Type or print name Mark Whitaker E-mail address: marka.whitaker@state.nm.us PHONE: 575-393-6161

For State Use Only
 APPROVED BY: Markus Brown TITLE AO/II DATE 11/1/2017
 Conditions of Approval (if any):

McKay Oil Corp
West Fork Unit No. 2
30-005-62482
UL – M, Sec. 7, T5S, R22E
990' FSL & 660' FWL
BLM Serial #: NMNM – 032312

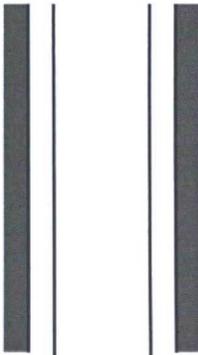
8 5/8" 24# @ 956' w/ 625 sx cmt
4 1/2" 10.5# @ 4345' w/ 425 sx cmt
Top Perforation 3841'

1. MIRU. POOH w/ production equipment.
2. Set CIBP at 3741'. Circulate hole with mud laden fluid. Pressure test casing to 500 psi. Spot 25 sx cement on CIBP.
3. Perf @ 1006'. Pump sufficient cement to circulate to surface inside/outside 4 1/2" casing.
4. Cut off wellhead 3' below ground level and verify cement to surface all strings.
5. Install below ground P&A marker. Photos should be taken prior to and after welding on plate. Record GPS reading. BLM should be notified prior to cut off so it can be witnessed.

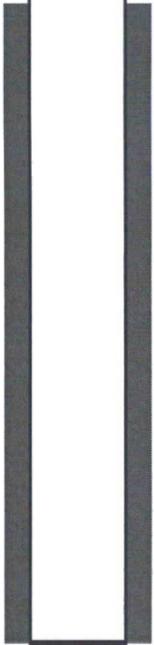
NOTES: Mud laden fluid consists of fresh water with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to proceeding with P&A.

CURRENT
30-005-62482

McKay Oil Corp
West Fork Unit #2



8 5/8" 24# @ 956' / 625 sx. Circ cmt



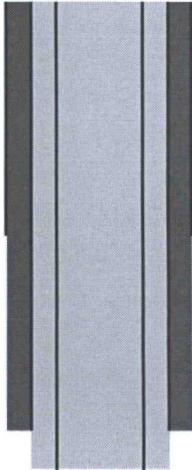
Top perf 3841'

4 1/2" 10.5# @ 4345' w/ 425 sx. TOC unknown

McKay Oil Corp
West Fork Unit #2

PROPOSED
30-005-62482

CUT OFF WELLHEAD 3' BELOW GL,
VERIFY CEMENT, & INSTALL BELOW GROUND
MARKER. TAKE PHOTO & GPS READINGS



8 5/8" 24# @ 956'

PERF @ 1006'. PUMP SUFFICIENT CEMENT TO
CIRCULATE TO SURFACE INSIDE/OUTSIDE 4 1/2" CSG



Top Perf 3841'
4 1/2 "10.5# @ 4345'

PRESSURE TEST CASING
CIRCULATE MUD LADEN FLUID

SET CIBP AT 3741'. CAP WITH 25 SX