

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-005-63601</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease FEDERAL STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator State of New Mexico formerly McKay Oil Corp		6. <del>State</del> Oil & Gas Lease No. <b>NMNM - 032311</b>
3. Address of Operator 1625 N. French Drive Hobbs, NM 88240		7. Lease Name or Unit Agreement Name <b>INEXCO FEDERAL</b>
4. Well Location Unit Letter <b>A</b> : <b>660</b> feet from the <b>NORTH</b> line and <b>880</b> feet from the <b>EAST</b> line Section <b>25</b> Township <b>5S</b> Range <b>21E</b> NMPM County <b>CHAVES</b>		8. Well Number <b>5</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 14424
10. Pool name or Wildcat Pecos Slope; Abo, West (Gas)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PROCEDURE & SCHEMATICS

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Petroleum Engr. Specialist DATE 8/22/2017

Type or print name Mark Whitaker E-mail address: marka.whitaker@state.nm.us PHONE: 575-393-6161

**For State Use Only**  
 APPROVED BY: Markys Brown TITLE AO/II DATE 11/1/2017  
 Conditions of Approval (if any):

McKay Oil Corp  
Inexco Federal No. 5  
30-005-63601  
UL – A, Sec. 25, T5S, R21E  
660' FNL & 880' FEL  
BLM Serial #: NM – 032311

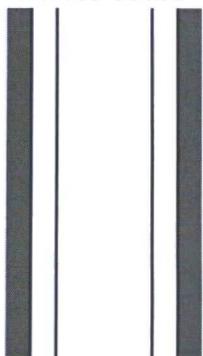
8 5/8" 24# @ 1007' w/ 520 sx cmt  
5 1/2" 15.5# @ 4298' w/ 350 sx cmt  
Top Perforation 3526'

1. MIRU. POOH w/ production equipment.
2. Set CIBP at 3426'. Circulate hole with mud laden fluid. Pressure test casing to 500 psi. Spot 25 sx cement on CIBP.
3. Perf @1057'. Pump sufficient cement to circulate to surface inside/outside 5 1/2" casing.
4. Cut off wellhead 3' below ground level and verify cement to surface all strings.
5. Install below ground P&A marker. Photos should be taken prior to and after welding on plate. Record GPS reading. BLM should be notified prior to cut off so it can be witnessed.

NOTES: Mud laden fluid consists of fresh water with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to proceeding with P&A.

CURRENT  
30-005-63601

McKay Oil Corp  
Inexco Federal #5



8 5/8" 24# @ 1007' / 520 sx. Circ cmt.



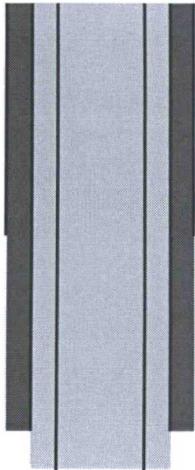
Top perf 3526'

5 1/2" 15.5# @ 4298' w/ 350 sx. TOC unknown

McKay Oil Corp  
Inexco Federal #5

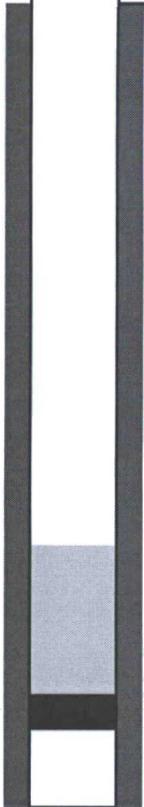
PROPOSED  
30-005-63601

CUT OFF WELLHEAD 3' BELOW GL,  
VERIFY CEMENT, & INSTALL BELOW GROUND  
MARKER. TAKE PHOTO & GPS READINGS



8 5/8" 24# @ 1007'

PERF @ 1057'. PUMP SUFFICIENT CEMENT TO  
CIRCULATE TO SURFACE INSIDE/OUTSIDE 5 1/2" CSG



Top Perf 3526'  
5 1/2" 15.5# @ 4298'

PRESSURE TEST CASING  
CIRCULATE MUD LADEN FLUID

SET CIBP AT 3426'. CAP WITH 25 SX