

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-35467
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name North Hobbs Unit (G/SA)
8. Well Number 611
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3690' KB

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **HOBBS OGD**

2. Name of Operator
Occidental Permian LTD

3. Address of Operator
PO Box 4294 Houston, TX 77210

4. Well Location
 Unit Letter D : 843 feet from the N line and 540 feet from the W line
 Section 24 Township 18S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3690' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Deepening <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU x NDWH x NUBOP. POOH ESP x 131 jts tbg. RIH 4 3/4" x tag @ 4386'. Drilled to new TD @ 4490'.
 POOH 4 3/4" bit Ran CNL/GR/CCL from TD 4490' up to 3500'. RIH 5 1/2" PKR @ 4414'. Treat OH 4438'-4490'
 w/ 2100 gals 15% acid x flush w/ 150 bbls FW. Pump scale squeeze w/ 37 gals paw 300 w/ 31 bbls FW
 792 gals scw 261 w/ 94 bbls FW x flush 325 bbls. POOH PKR. Ran acid job w/ 4050 gals 15% HCL.
 RIH ESP @ 4043' x 129 jts tbg @ 3972'. RD x NDBOP x NUWH

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April Hood TITLE Regulatory Specialist DATE 10/17/2017

Type or print name April Hood E-mail address: April_Hood@Oxy.com PHONE: 713-366-5771

For State Use Only
 APPROVED BY: Maley Brown TITLE AO/II DATE 11/1/2017
 Conditions of Approval (if any):



NHU 24-611 Current Wellbore Diagram (as of September-2017)

*Note: Diagram not to scale

API (10):

30-025-35467

Elevation: KB: 3690'
GL: 3678'

Well History:

Well completed 04/2001 as producer
 Original perf'd selectively 4138'-4276' (4 JSPF)
 09/2003 – Stimulate perms w/ 3500gal 15% HCl
 01/2005 – Stimulate perms w/ 1890gal 15% NEFE
 04/2008 – ESP Failure
 01/2009 – Chemical treatment 100gal fresh water w/ 6gal EC-1385
 04/2009 – Chemical treatment 100gal fresh water w/ 6gal EC-1385
 11/2009 – ESP failure
 04/2012 – Squeezed Perfs 4138'-4213', Add perfs 4286'-89', 4294'-99', 4306'-19', 4332'-47', 4376'-79', 4386'-90' (4 JSPF)
 11/2013 – Wellhead leak at QCI connection, remediated and installed 6' sub
 08/2017 - Well deepening to 4490', acid treat perfs and open hole from 4440'-4490'

Equipment in well:

Installed 09/14/17: 2-7/8" tubing and ESP, intake @4048'.

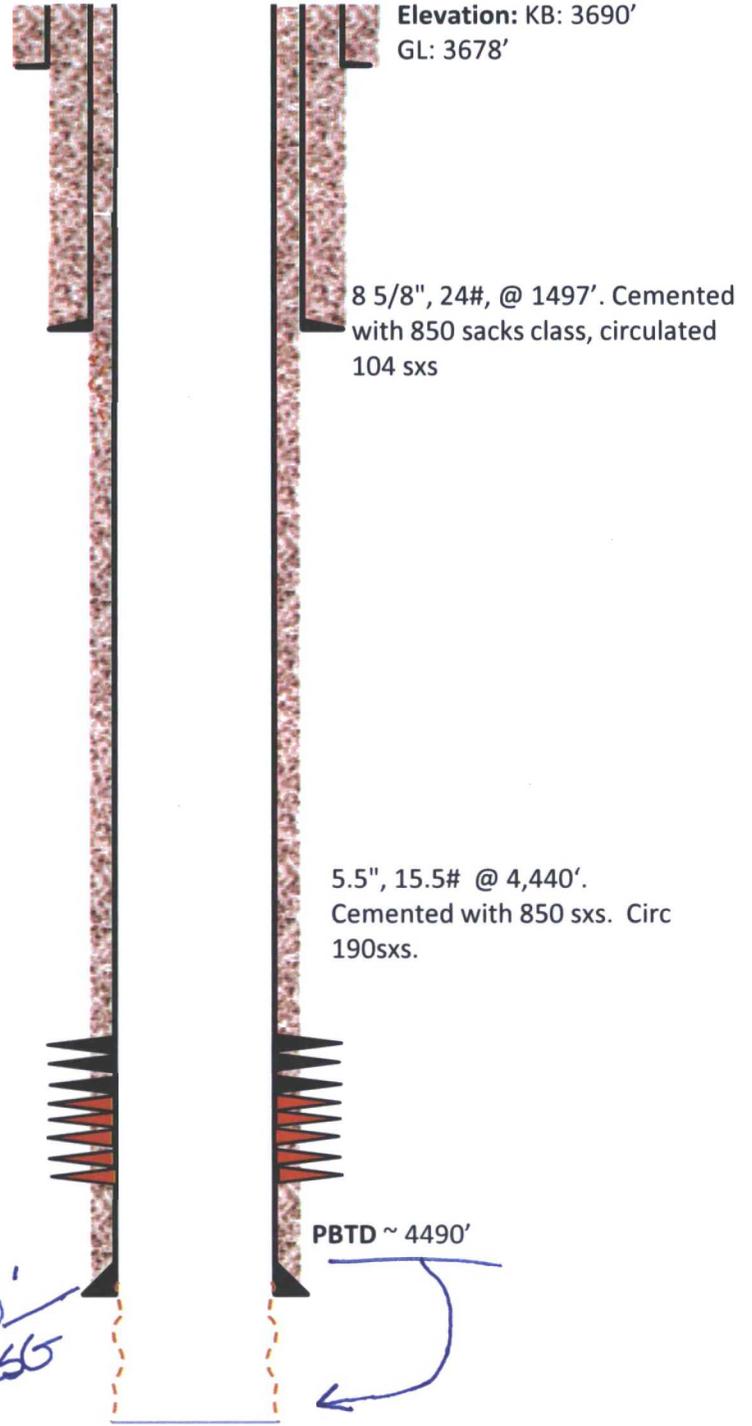
Perforation Summary:

Open: 4220'-26', 4233'-41', 4249'-58', 4269'-76', 4286'-89', 4294'-99', 4306'-19', 4332'-47', 4376'-79', 4386'-90', Open Hole from 4440'-4490'

Squeezed: 4138'-46', 4150'-54', 4168'-78', 4185'-90', 4197'-4206', 4210'-13'

Additional Info

ECP @ 1393' – 1403'



TD – 4,490'