

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88201
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
OCT 02 2017
RECEIVED

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised April 3, 2017

1. WELL API NO.
30-025-02860

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.
VB-2170-001

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Shell State

6. Well Number:
1

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER Re-Entry

8. Name of Operator
V-F Petroleum Inc.

9. OGRID
024010

10. Address of Operator
**P. O. Box 1889
 Midland, TX 79702**

11. Pool name or Wildcat
Vacuum: Grayburg-San Andres

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	23	17-S	35-E		330	S	1980	E	Lea
BH:										

13. Date Spudded 12/12/1957	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce) 9/6/2017	17. Elevations (DF and RKB, RT, GR, etc.) GL: 3,918'
18. Total Measured Depth of Well 4,635'	19. Plug Back Measured Depth 4,340'	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run Re-Entry	

22. Producing Interval(s), of this completion - Top, Bottom, Name
Grayburg: 4,238' - 4,278'

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	327'	11"	175	None
4 1/2"	17#	4,362'	7 7/8"	1,128	None

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4,299'	

26. Perforation record (interval, size, and number) 4,238' - 4,248'; .42"; 21 holes 4,266' - 4,278'; .42"; 13 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4,238' - 4,248'	1,500 gal HCL Acid
	4,266' - 4,278'	2,000 gal HCL Acid

PRODUCTION

28. Date First Production **9/14/2017** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **Pumping** Well Status (*Prod. or Shut-in*) **Producing**

Date of Test 9/25/2017	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 1	Gas - MCF 1	Water - Bbl. 5	Gas - Oil Ratio 1000
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Flow Tubing Press.	Casing Pressure 5#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 30
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29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Vented, Waiting on gas connection

30. Test Witnessed By
Wayne Luna

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name **Eric Sprinkle** Title **Petroleum Engineer** Date **9/26/2017**

E-mail Address: **eric@vfpetroleum.com** 

