Submit To Appropriate District Office Two Copies District I					State of New Mexico Energy, Minerals and Natural Resources						Form C-105 July 17, 2008								
1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210											1. WELL API NO. 30-025-06652								
District III 1000 Rio Brazos Rd., Aztec, NM 87410					Oil Conservation Division							2. Type of Lease							
District IV 1220 S. St. Francis					1220 South St. Francis Dr Santa Fe, NM 87505 OCT						3. State Oil a	& Gas	Lease N	0.	LD/IND				
WELL (	COMP	LET	ION	ORF	RECC	MPL	ETION RE	POF	RT A	N	LOG			The last					
	B										2 - 2017		<ol> <li>Lease Name or Unit Agreement Name West Blinebry Drinkard Unit (WBDU) / 37346</li> </ol>						
C-144 CLOS	NT (Fill	es #1 through #31 for State and Fee wells only RECEIVED						6. Well Number: 085											
7. Type of Comp	vertion:	W	ORKO	VER 🗆	DEEPENING      DELUGBACK      DIFFERENT RESERVOIR							CTI (WFX-962)							
8. Name of Opera	ator Apa	ache	Corp	oration									9. OGRID 873						
10. Address of O	perator 3	03 V	etera	ns Airp X 7970	rpark Lane, Suite 1000							11. Pool name or Wildcat Eunice; B-T-D, North (22900)							
12.Location	Unit Ltr		Sectio		Township		Range Lot			Feet from		the			t from the	E/W	Line	County	
Surface:	Р			17	21	S	37E				660		S 660		660	E		Lea	
BH:																			
13. Date Spudded 04/24/1947 18. Total Measure	06/3	Date T. 0/194	47	ached	15. Date Rig Released 06/30/1947					16. Date Completed (1 06/29/2017				F	17. Elevations (DF and RKB, RT, GR, etc.) 3477' GL		'7' GL		
6798'					19. Plug Back Measured Depth 6774'					20. Was Directional			I Survey Made?		21. Type Electric and Other Log RBGR/CCL		her Logs Run		
22. Producing Interval(s), of this completion - Top, Bottom, Na Drinkard 6553'-6650'							ame												
23.							ING REC	OR	D (R			ring							
CASING SI	ZE	1		HT LB./I					HOLE SIZE						MOUNT	PULLED			
13-3/8" 8-5/8"				36# 32#	297' 2814'				<u>17-1/4"</u> 11"			300 sx 1200 sx							
5-1/2"				15.5#					7-7/8"			500 sx							
24. SIZE	TOP			BOT	OTTOM SACKS CEMEN							25.	TUBING R				PACKI	ER SET	
4-1/2"	101	0		6780'		210					512	2-3/8"		652		TACK	6515'		
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED																			
Dripkard 6552' 6650' /2 CDE 149 h					oles) Injecting				6553'-6650'			AMOUNT AND KIND MATERIAL USED 10,000 gal acid							
Drinkard 6553'-6650' (2 SPF, 148 hole						bles) injecting													
28.											TION								
Date First Produc							owing, gas lift, p	umpin	g - Size	e an	d type pump)	)	Well Status		d. or Shu	t-in)			
07/12/2017 Injection Packer Injecting								1.0											
Date of Test Hours Tested 24			Cno	Choke Size Prod'n For Test Period				Oil - Bbl Ga			s - MCF Water - )								
					Calculated 24- Oil - Bbl. Hour Rate				Gas - MCF			Water - Bbl. Oil C			Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Apache Corp.																			
31. List Attachments C-103, Log																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
I hereby certi	h, that	the in	form	ations	hown	n hoth	Latitude	form	is tr	110	and compl	lata	Longitude	fm	knowla	dae an		D 1927 1983	
Signature	Real		Jis	the	.onn 0	F	Printed Name Rees			at (	-					0			
Signature Klesa Jisher Name Reesa Fisher E-mail Address Reesa.Fisher@apachecorp.com																			

# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico				
T. Anhy 1220'	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt 1340'	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt 2452'	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 2610'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 2730'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 5110'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb 6140'	T. Delaware Sand	T. Morrison					
T. Drinkard 6549'	T. Bone Springs	T.Todilto					
T. Abo	T. Rustler	T. Entrada					
T. Wolfcamp	T. Tansill	T. Wingate					
T. Penn	T. Penrose	T. Chinle					
T. Cisco (Bough C)	T. Bowers-SD	T. Permian					

#### OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto.

#### **IMPORTANT WATER SANDS**

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	1						