

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

1. WELL API NO. **30-025-43469**
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Thistle Unit
6. Well Number:
254H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
DEVON ENERGY PRODUCTION COMPANY L.P.

9. OGRID **6137**

10. Address of Operator
333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102

11. Pool name or Wildcat
TRIPLE X; BONE SPRING 59900

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	34	23S	33E		248	FSL	1962	FEL	LEA
BH:	J	27	23S	33E		2600	FSL	1849	FEL	LEA

13. Date Spudded **1/31/17** 14. Date T.D. Reached **2/13/17** 15. Date Rig Released **2/15/17** 16. Date Completed (Ready to Produce) **9/23/17** 17. Elevations (DF and RKB, RT, GR, etc.) **3643'**
18. Total Measured Depth of Well **17,294' MD, 9713' TVD** 19. Plug Back Measured Depth **17,264'** 20. Was Directional Survey Made? **YES** 21. Type Electric and Other Logs Run **CBL**

22. Producing Interval(s), of this completion - Top, Bottom, Name
10,202'-24,098' Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1380'	17 1/2"	1130sx cmt, Circ 120 bbls	360 sx
9 5/8"	40#	5103'	12 1/4"	1590 sx cmt, circ 160 bbls	480 sx
5 1/2"	17#	17,355'	8 3/4" & 8-1/2"	2225 sx CLC, circ 0	0, TOC ~ 2000'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8" L-80	9432	

26. Perforation record (interval, size, and number)
9990' - 17,217', 966 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9990' - 17,217'	Acidize and frac in 40 stages. See detailed summary attached

PRODUCTION

28. Date First Production 9/23/2017		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING			Well Status (<i>Prod. or Shut-in</i>) PROD		
Date of Test 10/17/17	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1144	Gas - MCF 1760	Water - Bbl. 589	Gas - Oil Ratio 1538.462
Flow Tubing Press. 690	Casing Pressure 4	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Sold 30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date: **2/15/17**

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Rebecca Deal** Printed Name **Rebecca Deal** Title **Regulatory Analyst** Date **10/17/2017**
E-mail Address **rebecca.deal@dvn.com**

HOBBS OCD
OCT 20 2017
RECEIVED

Koz

