

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

1. WELL API NO.  
30-025-42219  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Chincoteague 32 State

6. Well Number:  
6H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
Devon Energy Production Company, L.P.

9. OGRID  
6137

10. Address of Operator  
333 West Sheridan Avenue, Oklahoma City, OK 73102

11. Pool name or Wildcat  
WC-025 G-06 S253206M; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	32	24S	32E		200	South	830	East	Lea
BH:	A	32	24S	32E		292	North	575	East	Lea

13. Date Spudded 5/8/17  
14. Date T.D. Reached 5/25/17  
15. Date Rig Released 5/27/17  
16. Date Completed (Ready to Produce) 7/10/17  
17. Elevations (DF and RKB, RT, GR, etc.) 3471' GL

18. Total Measured Depth of Well  
15,341' MD, 10,563' TVD

19. Plug Back Measured Depth  
0

20. Was Directional Survey Made?  
Yes

21. Type Electric and Other Logs Run  
Iso Scanner

22. Producing Interval(s), of this completion - Top, Bottom, Name  
10694'-15253', Bone Spring

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5	883'	17-1/2"	1090 sxs CIC	
9-5/8"	40	4538'	12-1/4"	1460 sxs CIC	
5-1/2"	17	10925'	8-3/4"		
5-1/2"	17	15388'	8-1/2"	1726 sx	TOC @ 3400'

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD SIZE	DEPTH SET	PACKER SET
					2-7/8" L-80	10,130'	

26. Perforation record (interval, size, and number)  
10694' - 15253', total 604 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL: 10694'-15253'  
AMOUNT AND KIND MATERIAL USED: Acidize and frac in 23 stages. See detailed summary attached.

**28. PRODUCTION**

Date First Production: 7/10/17  
Production Method: Flowing  
Well Status: Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/18/17	24			1300	2295	1531	1765

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
1154 psi	psi					

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

30. Test Witnessed By

31. List Attachments  
Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Linda Good*  
Printed Name: Linda Good  
Title: Regulatory Specialist  
Date: 7/28/2017  
E-mail Address: Linda.Good@dvn.com

*KG*

