

District I
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

HOBBS OCD

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

OCT 20 2017

Submit one copy to appropriate District Office

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		² OGRID Number 7377
⁴ API Number 30 - 025-43649		³ Reason for Filing Code/ Effective Date NW 10/09/2017
⁵ Pool Name <i>POPCAT DRAW</i> WC025 G09 S253336D; UPPER WOLFCAMP	⁶ Pool Code 98094	
⁷ Property Code 317458	CALM BREEZE 2 FEDERAL COM	⁹ Well Number 704H

II. ¹⁰ Surface Location

UL or lot no. L	Section 2	Township 26S	Range 33E	Lot Idn	Feet from the 2102'	North/South SOUTH	Feet from the 451'	East/West line WEST	County LEA
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¹¹ Bottom Hole Location

UL or lot no. M	Section 11	Township 26S	Range 33E	Lot Idn	Feet from the 393'	North/South SOUTH	Feet from the 326'	East/West line WEST	County LEA
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¹² Lse Code S	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
7377	EOGRM LLC	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
371960	LUCID ENERGY DELAWARE	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 06/30/2017	²² Ready Date 10/09/2017	²³ TD 19,640'	²⁴ PBDT 19,534'	²⁵ Perforations 12598-19534'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement	
14 3/4"	10 3/4"	1008'		740 SXS CL C/CIRC	
9 7/8"	7 5/8"	11,726'		2320 SXS CL H & C/CIRC	
6 3/4"	5 1/2"	19,640'		753 SXS CL H /ETOC 11,226'	

V. Well Test Data

³¹ Date New Oil 10/10/2017	³² Gas Delivery Date 10/09/2017	³³ Test Date 10/14/2017	³⁴ Test Length 24HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 3331
³⁷ Choke Size 50	³⁸ Oil 4289 BOPD	³⁹ Water 7262 BWPD	⁴⁰ Gas 6487 MCFPD	⁴¹ Test Method	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kay Maddox</i>		OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i>	
Printed name: Kay Maddox		Title: Petroleum Engineer	
Title: Regulatory Analyst		Approval Date: 11/02/17	
E-mail Address: Kay_Maddox@eogresources.com			
Date: 10/18/2017	Phone: 432-686-3658		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OGD

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

OCT 20 2017

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM0359292

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
CALM BREEZE 2 FEDERAL COM 704H

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

RECEIVED

2. Name of Operator
EOG RESOURCES INC Contact: KAY MADDOX
E-Mail: KAY_MADDOX@EOGRESOURCES.COM

3. Address PO BOX 2267
MIDLAND, TX 79702

3a. Phone No. (include area code)
Ph: 432-686-3658

9. API Well No.
30-025-43649

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 2 T26S R33E Mer
At surface NWSW 2102FSL 451FWL 32.071011 N Lat, 103.550190 W Lon
Sec 2 T26S R33E Mer
At top prod interval reported below NWSW 2148FSL 319FWL 32.071140 N Lat, 103.550627 W Lon
Sec 11 T26S R33E Mer
At total depth SWSW 393FSL 326FWL 32.051800 N Lat, 103.550598 W Lon

10. Field and Pool, or Exploratory
WC025G09S253336D;UP WC

11. Sec., T., R., M., or Block and Survey
or Area Sec 2 T26S R33E Mer

12. County or Parish
LEA

13. State
NM

14. Date Spudded
06/30/2017

15. Date T.D. Reached
08/04/2017

16. Date Completed
 D & A Ready to Prod.
10/09/2017

17. Elevations (DF, KB, RT, GL)*
3317 GL

18. Total Depth: MD 19640
TVD 12404

19. Plug Back T.D.: MD 19534
TVD 12411

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NONE

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J55	40.5	0	1008		740		0	
9.875	7.625 ECP110	29.7	0	11726		2320		0	
6.750	5.500 HCP110	23.0	0	19640		753		11226	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12598	19534	12598 TO 19534	3.250	1892	OPEN PRODUCING
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12598	19534	12598 TO 19534	3.250	1892	OPEN PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12598 TO 19534	FRAC W/16,869,860 LBS PROPPANT; 284,928 BBLs LOAD FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/09/2017	10/14/2017	24	→	4289.0	6487.0	7262.0	41.0		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 3331.0	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio 1513	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #392327 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	737				
T/SALT	1195				
B/SALT	4785				
BRUSHY CANYON	7694				
1ST BONE SPRING SAND	10133				
2ND BONE SPRING SAND	10682				
3RD BONE SPRING SAND	11763				
WOLFCAMP	12228				

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #392327 Verified by the BLM Well Information System.
For EOG RESOURCES INC, sent to the Hobbs**

Name (please print) KAY MADDOX Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 10/18/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.