

District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico  
Energy, Minerals & Natural ResourcesForm C-104  
Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit one copy to appropriate District Office

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr.  
Santa Fe, NM 87505☐ AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 10/11/2017
<sup>4</sup> API Number 30 - 025-43647	<sup>5</sup> Pool Name WC025 G09 S253336D; UPPER WOLFCAMP	<sup>6</sup> Pool Code 98094
<sup>7</sup> Property Code 317458	CALM BREEZE 2 FEDERAL COM	<sup>9</sup> Well Number 703H

II. <sup>10</sup> Surface Location

UL or lot no. L	Section 2	Township 26S	Range 33E	Lot Idn	Feet from the 2102'	North/South SOUTH	Feet from the 481'	East/West line WEST	County LEA
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<sup>11</sup> Bottom Hole Location

UL or lot no. M	Section 11	Township 26S	Range 33E	Lot Idn	Feet from the 326'	North/South SOUTH	Feet from the 989'	East/West line WEST	County LEA
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code FLOWING	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

## III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
7377	EOGRM LLC	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
371960	LUCID ENERGY DELAWARE	GAS
36785	DCP MIDSTREAM	GAS

## IV. Well Completion Data

<sup>21</sup> Spud Date 06/28/2017	<sup>22</sup> Ready Date 10/11/2017	<sup>23</sup> TD 19,770'	<sup>24</sup> PBTD 19,770'	<sup>25</sup> Perforations 12,636-19,770'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
14 3/4"	10 3/4"	990'	740 SXS CL C/CIRC		
9 7/8"	7 5/8"	11,739'	2320 SXS CL H & C/CIRC		
6 3/4"	5 1/2"	17,560'	650 SXS CL H TOC 12,240' CBL		

## V. Well Test Data

<sup>31</sup> Date New Oil 10/11/2017	<sup>32</sup> Gas Delivery Date 10/11/2017	<sup>33</sup> Test Date 10/15/2017	<sup>34</sup> Test Length 24HRS	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 2933
<sup>37</sup> Choke Size 50	<sup>38</sup> Oil 3695 BOPD	<sup>39</sup> Water 8265 BWPD	<sup>40</sup> Gas 7195 MCFPD	<sup>41</sup> Test Method	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:  
Kay MaddoxTitle:  
Regulatory AnalystE-mail Address:  
Kay\_Maddox@eogresources.comDate:  
11/01/2017Phone:  
432-686-3658

OIL CONSERVATION DIVISION

Approved by:



Title:

Petroleum Engineer

Approval Date:

11/02/17

C-104 TEMPORARY APPROVAL pending receipt of approved  
BLM forms attached



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM0359292

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
EOG RESOURCES INC  
Contact: KAY MADDOX  
E-Mail: KAY\_MADDOX@EOGRESOURCES.COM

8. Lease Name and Well No.  
CALM BREEZE 2 FEDERAL COM 703H

3. Address PO BOX 2267  
MIDLAND, TX 79702  
3a. Phone No. (include area code)  
Ph: 432-686-3658

9. API Well No.  
30-025-43647

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface Sec 2 T26S R33E Mer  
NWSW 2102FSL 481FWL 32.070887 N Lat, 103.549633 W Lon  
At top prod interval reported below Sec 2 T26S R33E Mer  
NESW 2176FSL 1004FWL 32.071091 N Lat, 103.547947 W Lon  
At total depth Sec 11 T26S R33E Mer  
SESW 326FSL 989FWL 32.051492 N Lat, 103.547990 W Lon

10. Field and Pool, or Exploratory  
WC025G09S253336D; UP WC

11. Sec., T., R., M., or Block and Survey  
or Area Sec 2 T26S R33E Mer

12. County or Parish  
LEA  
13. State  
NM

14. Date Spudded  
06/28/2017  
15. Date T.D. Reached  
08/24/2017  
16. Date Completed  
☐ D & A ☒ Ready to Prod.  
10/11/2017

17. Elevations (DF, KB, RT, GL)\*  
3318 GL

18. Total Depth: MD 19770  
TVD 12423  
19. Plug Back T.D.: MD 19770  
TVD 12423  
20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
NONE

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J55	40.5	0	990		740		0	
9.875	7.625 HCP110	29.7	0	11739		2320		0	
6.750	5.500 HCP110	23.0	0	17560		650		12240	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12636	19770	12636 TO 19770	3.250	1344	OPEN PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12636 TO 19770	FRAC W/14,294,196 PROPPANT, 241,687 BBLs LOAD FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/11/2017	10/15/2017	24	→	3695.0	7195.0	8265.0	41.0		FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
50	SI	2933.0	→				1947	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #393673 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	737				
T/SALT	1195				
B/SALT	4785				
BRUSHY CANYON	7694				
1ST BONE SPRING SAND	10133				
2ND BONE SPRING SAND	10682				
3RD BONE SPRING SAND	11763				
WOLFCAMP	12228				

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #393673 Verified by the BLM Well Information System.  
For EOG RESOURCES INC, sent to the Hobbs

Name (please print) KAY MADDOXTitle REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission)

Date 11/01/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***