

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1200 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO. <span style="font-size: 1.2em;">30-025-43904</span>								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				3. State Oil & Gas Lease No.				
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name <span style="font-size: 1.1em;">ANDELE 16 STATE COM</span>				
						6. Well Number: <span style="font-size: 1.2em;">703H</span>				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <span style="font-size: 1.1em;">EOG RESOURCES INC</span>						9. OGRID <span style="font-size: 1.1em;">7377</span>				
10. Address of Operator <span style="font-size: 1.1em;">PO BOX 2267 MIDLAND, TEXAS 79702</span>						11. Pool name or Wildcat <span style="font-size: 1.1em;">PITCHFORK RANCH; WOLFCAMP, SOUTH</span>				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	16	25S	34E		300	SOUTH	789	WEST	LEA
BH:	D	16	25S	34E		168	NORTH	977	WEST	LEA
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)				
08/01/2017	08/25/2017	08/27/2017		10/19/2017		3353' GR				
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run				
MD 17,490    TVD 12,526'		MD 17,318'    TVD 12,579'		YES		None				
22. Producing Interval(s), of this completion - Top, Bottom, Name <span style="font-size: 1.1em;">WOLFCAMP 12,837-17,318</span>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
10 3/4"		40.5# J-55		988'		14 3/4"		770 SXS CL C/CIRC		
7 5/8"		29.7# ECP-110		11,886'		9 7/8"		3215 SXSCL C & H/ CIRC		
5 1/2"		20# ICP-110		17,480'		6 3/4"		575 SXS CL H ETOC		10,800'
24. LINER RECORD					25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
12,837-17,318'    3 1/8" 1208 holes					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					12,837-17,318'		Frac w/11,260,820 lbs proppant; 192,963 bbls load fld			
<b>28. PRODUCTION</b>										
Date First Production		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> )				Well Status ( <i>Prod. or Shut-in</i> )				
10/19/2017		FLOWING				PRODUCING				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
10/28/2017	24	40		1453	1931	3707	1329			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )				
	1336									
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> )							30. Test Witnessed By			
SOLD										
31. List Attachments <span style="font-size: 1.1em;">C-102, C-103, C-104, Directional Survey, As-Completed plat</span>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>										
Signature	Printed Name			Title		Date				
	Kay Maddox			Regulatory Analyst		11/01/17				
E-mail Address	<span style="font-size: 1.1em;">kay_maddox@eogresources.com</span>									

