

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name <b>BRIDGE STATE UNIT</b>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		6. Well Number: <b>602H</b>								
8. Name of Operator <b>EOG RESOURCES INC</b>		9. OGRID <b>7377</b>								
10. Address of Operator <b>PO BOX 2267 MIDLAND, TEXAS 79702</b>		11. Pool name or Wildcat <b>ROCK LAKE; BONE SPRING</b>								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	29	22S	35E		200	SOUTH	2310	EAST	LEA
BH:	B	20	22S	35E		337	NORTH	2345	EAST	LEA
13. Date Spudded <b>03/01/2017</b>	14. Date T.D. Reached <b>03/30/2017</b>	15. Date Rig Released <b>04/03/2017</b>		16. Date Completed (Ready to Produce) <b>10/17/2017</b>		17. Elevations (DF and RKB, RT, GR, etc.) <b>3533' GR</b>				
18. Total Measured Depth of Well <b>MD 21,175 TVD 11,182'</b>		19. Plug Back Measured Depth <b>MD 21,053' TVD 11,195'</b>		20. Was Directional Survey Made? <b>YES</b>		21. Type Electric and Other Logs Run <b>None</b>				
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>BONE SPRING 11,622-21,053</b>										

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# J-55	1,980'	17 1/2"	1660 SXS CL C/CIRC	
9 5/8"	40# J-55	5,997'	12 1/4"	2235 SXS CL C / CIRC	
7 5/8"	29.7# HCP-110	11,250'	8 3/4"	440 SXS CL H & C	ETOC 812'
5 1/2"	20 # HCP 110	21,159'	6 3/4"	905 SXS CL H ETCC	7441'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) <b>11,622-21,053' 3 1/8" 2610 holes</b>		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED <b>11,622-21,053'      Frac w/24,513,220 lbs proppant; 409,453 bbls load fid</b>	
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28. PRODUCTION							
Date First Production <b>10/17/2017</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>FLOWING</b>			Well Status ( <i>Prod. or Shut-in</i> ) <b>PRODUCING</b>		
Date of Test <b>10/27/2017</b>	Hours Tested <b>24</b>	Choke Size <b>50</b>	Prod'n For Test Period	Oil - Bbl <b>935</b>	Gas - MCF <b>1012</b>	Water - Bbl. <b>6001</b>	Gas - Oil Ratio <b>1082</b>
Flow Tubing Press.	Casing Pressure <b>792</b>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )	

29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>SOLD</b>	30. Test Witnessed By
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31. List Attachments <b>C-102, C-103, C-104, Directional Survey, As-Completed plat</b>
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
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33. If an on-site burial was used at the well, report the exact location of the on-site burial:
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Latitude				Longitude				NAD 1927 1983						
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Signature				Printed Name	Kay Maddox			Title	Regulatory Analyst			Date	10/30/17	
E-mail Address	kay_maddox@eogresources.com													

HOBBS OCD  
 RECEIVED  
 OCT 31 2017

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