

District I  
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit one copy to appropriate District Office

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr.  
Santa Fe, NM 87505

AMENDED REPORT

**HOBBS OCD**  
**OCT 31 2017**  
**RECEIVED**

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 10/20/2017
<sup>4</sup> API Number 30 - 025-43899	<sup>5</sup> Pool Name WC025 G09 S263416B; UPPER WOLFCAMP	<sup>6</sup> Pool Code 98105
<sup>7</sup> Property Code 40383	NAUTILUS 16 STATE COM	<sup>9</sup> Well Number 710H

**II. <sup>10</sup> Surface Location**

UL or lot no. C	Section 16	Township 26S	Range 34E	Lot Idn	Feet from the 186'	North/South NORTH	Feet from the 1727'	East/West line WEST	County LEA
<sup>11</sup> Bottom Hole Location									
UL or lot no N	Section 16	Township 26S	Range 34E	Lot Idn	Feet from the 218'	North/South SOUTH	Feet from the 1687'	East/West line WEST	County LEA
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code FLOWING	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
7377	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
371960	LUCID ENERGY DELAWARE	GAS
36785	DCP MIDSTREAM	GAS

**IV. Well Completion Data**

<sup>21</sup> Spud Date 07/27/2017	<sup>22</sup> Ready Date 10/20/2017	<sup>23</sup> TD 17,560'	<sup>24</sup> PBDT 17,438'	<sup>25</sup> Perforations 13,057-17,438'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
14 3/4"	10 3/4"	840'	720 SXS CL C/CIRC		
9 7/8"	7 5/8"	12,028'	3765 SXS CL C & H/CIRC		
6 3/4"	5 1/2"	17,549'	535 SXS CL H ETOC 11,055'		

**V. Well Test Data**

<sup>31</sup> Date New Oil 10/20/2017	<sup>32</sup> Gas Delivery Date 10/20/2017	<sup>33</sup> Test Date 10/25/2017	<sup>34</sup> Test Length 24HRS	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 1548
<sup>37</sup> Choke Size 40	<sup>38</sup> Oil 1450 BOPD	<sup>39</sup> Water 3323 BWPD	<sup>40</sup> Gas 2606 MCFPD	<sup>41</sup> Test Method	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kay Maddox</i>		OIL CONSERVATION DIVISION	
Printed name: Kay Maddox		Approved by: <i>[Signature]</i>	Petroleum Engineer
Title: Regulatory Analyst		Approval Date: <i>11/03/17</i>	
E-mail Address: Kay_Maddox@eogresources.com			
Date: 10/30/2017	Phone: 432-686-3658		