Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
NOV 03 2017
RECEIVED

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-20882

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
EAST VACUUM GB-SA UNIT

1. Type of Well: Oil Well [ ] Gas Well [ ] Other

8. Well Number 405

2. Name of Operator ConocoPhillips Company

9. OGRID Number 217817

3. Address of Operator P. O. Box 51810 Midland, TX 79710

10. Pool name or Wildcat
VACUUM; GB-SA

4. Well Location
Unit Letter E : 2310 feet from the NORTH line and 330 feet from the WEST line
Section 27 Township 17S Range 35E NMPM County LEA

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3945' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	P AND A	[ ]
PULL OR ALTER CASING	[ ]	MULTIPLE COMPL	[ ]	CASING/CEMENT JOB	[ ]		
DOWNHOLE COMMINGLE	[ ]						
OTHER:	[ ]			OTHER: RECOMPLETE SUNDRY	[X]		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CONOCOPHILLIPS COMPANY RECOMPLETED THIS VACUUM GLORIETA EAST UNIT 003 WELL IN THE VACUUM GB-SA POOL.

10/6/17 TOP CIBP @ 6017' W/DUMP BAILER AND PUT 2.5 SXS (38') OF CMT.
10/9/17 RIH & TAG CMT @ 5977' . RIH W/CIBP AND SET @ 4870' & DUMP 2.5 SXS CMT ON TOP OF CIBP.
10/10/17 RIH & PERF F/4635'-4368'.
10/11/17 PUMP 147 BBLS 15% NEFE HCL ACID.
10/12/17 PUMP 151 BBLS 15% NEFE HCL ACID
10/13/17 RIH W/147 JTS 2 3/8", 4.7#, J-55 TBG & SET @ 4673'.
10/16/17 NDBOP & NUWH.
10/17/17 RIH W/RODS & PUMP & SPACE OUT PUMP & THEN HW. RDMO

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 11/01/2017

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

For State Use Only

APPROVED BY: TITLE Petroleum Engineer DATE 11/03/17

Conditions of Approval (if any):

Schematic - Current

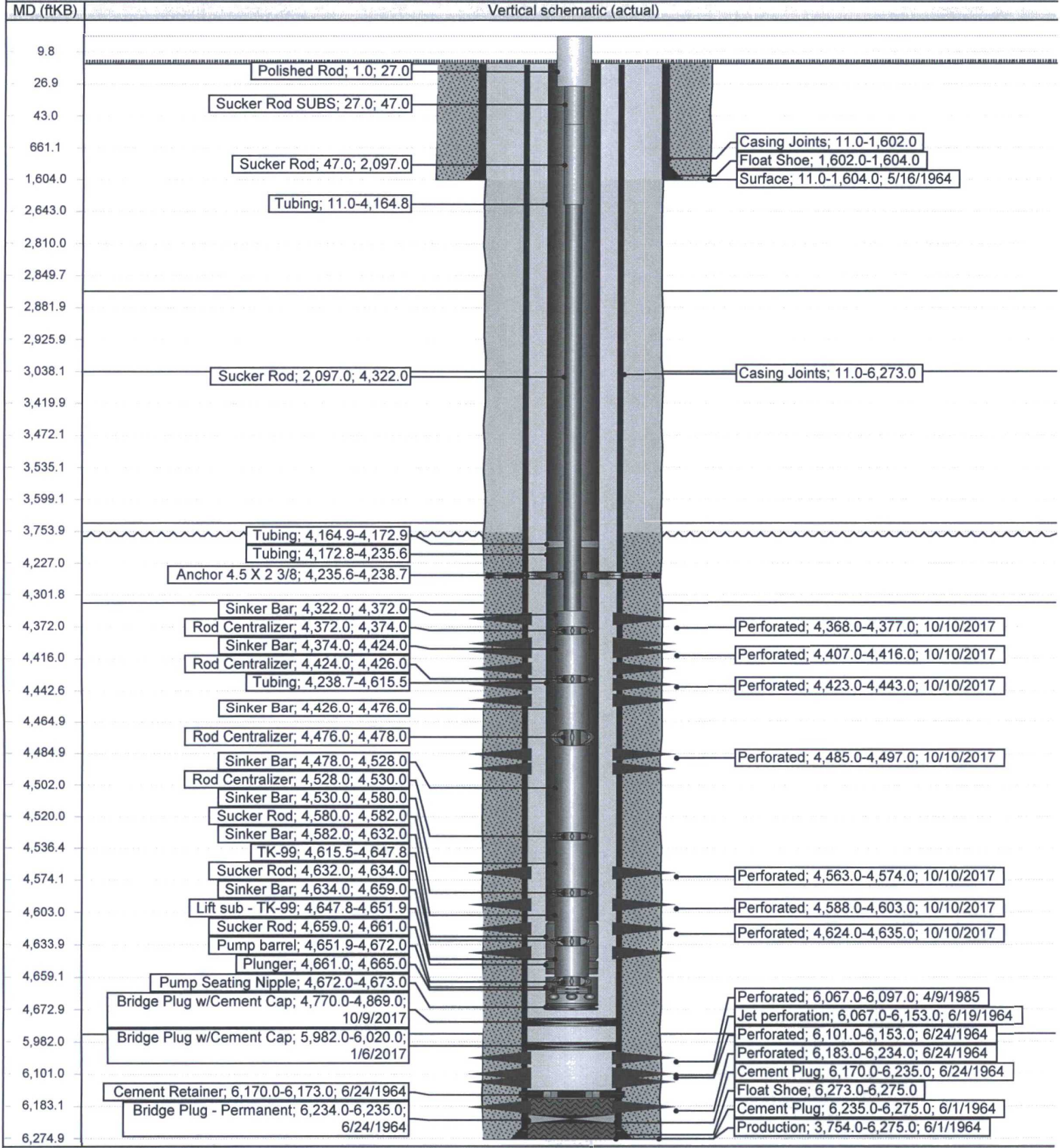
ConocoPhillips

VACUUM GLORIETA EAST UNIT 026-03

District	Field Name	API / UWI	County	State/Province
PERMIAN CONVENTIONAL	VACUUM	300252088200	LEA	NEW MEXICO

Original Spud Date	Surface Legal Location	East/West Distance (ft)	East/West Reference	North/South Distance (ft)	North/South Reference
5/16/1964	Sec. 27, T-17-S, R-35E	330.00	W	2,310.00	N

VERTICAL - MAIN HOLE, 11/1/2017 2:35:07 PM



Report Printed: 11/1/2017