

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-41474
5. Indicate Type of Lease STATE FEE XX ✓
6. State Oil & Gas Lease No. B-8197
7. Lease Name or Unit Agreement Name CP 3 State ✓
8. Well Number #2 ✓
9. OGRID Number 113315 ✓
10. Pool name or Wildcat Lovington, ABO

HOBBS OCD
 NOV 06 2017
 RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
 1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
 Texland Petroleum-Hobbs, LLC ✓

3. Address of Operator
 777 Main Street, Suite 3200, Fort Worth, Texas 76020

4. Well Location
 Unit Letter I : 2380 feet from the South line and 840 feet from the East line
 Section 3 Township 17S Range 36E NMPM Lea County ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3857.0' GR

Pit or Below-grade Tank Application or Closure
 Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: TA	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Texland Petroleum-Hobbs TA'd this well as follows:

10/24/17 TIH w/CIBP and set @ 6136' w/5 sk cmt plug
 Circ hole and pressure test to 500 psi for 30 min;
 See attached chart and Bradendhead Test Report

This Approval of Temporary
 Abandonment Expires 10/24/2020

Pm

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE 11/1/17

Type or print name Vickie Smith E-mail address: vsmith@texpetro.com Telephone No. 575-433-8395

APPROVED BY: Mary Brown TITLE AO/II DATE 11/6/2017
 Conditions of Approval (if any):

RBDMS - CHART - ✓

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name Texland		API Number 30-025-41474	
Property Name CP 3 STATE		Well No. 2	

Surface Location

UL - Lot	Section	Township	Range	Feet from	N/S Line	Feet From	E/W Line	County
F	3	17S	36E	2380	S	840	E	Lea

Well Status

<input checked="" type="checkbox"/> YES	TA'D WELL	NO	<input checked="" type="checkbox"/> YES	SHUT-IN	NO	INJ	INJECTOR	SWD	<input checked="" type="checkbox"/> OIL	PRODUCER	GAS	DATE 10/24/17
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Cnsg	(E)Tubing
Pressure	ϕ	-	-	ϕ	ϕ
Flow Characteristics					
Puff	Y/N	Y/N	Y/N	Y/N	CO2 ___
Steady Flow	Y/N	Y/N	Y/N	Y/N	WTR ___
Surges	Y/N	Y/N	Y/N	Y/N	GAS ___
Down to nothing	ϕ /N	Y/N	Y/N	ϕ /N	Type of Fluid
Gas or Oil	Y/N	Y/N	Y/N	Y/N	Injected for
Water	Y/N	Y/N	Y/N	Y/N	Waterflood if
					applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

T/A STATUS

Signature:	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test
E-mail Address:	
Date: 10/24/17	Phone:
Witness: [Signature]	