

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD, Minerals and Natural Resources
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

NOV 06 2017

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RECEIVED

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WELL API NO. 30 025 37054
5. Indicate Type of Lease STATE [] FEE XX
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Albacore 25 Com
8. Well Number 1
9. OGRID Number 18100
10. Pool name or Wildcat Shoe Bar, Atoka, (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other []
2. Name of Operator Primero Operating, Inc.
3. Address of Operator PO Box 1433, Roswell, NM 88202-1433
4. Well Location Unit Letter N : 1310 feet from the S line and 1350 feet from the W line
Section 25 Township 16S Range 35E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3960

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON [XXX]
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT:
REMEDIAL WORK
COMMENCE DRILLING OPNS
CASING/CEMENT JOB
OTHER:
INT TO PA [PM]
P&A NR
P&A R

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We propose to P&A this well as follows:

Circulate hole with plug mud Pressure test to 500psi
Pump 35 sx cement plug @ 6380': 6380 to 6460' to cover Top Glorietta @ 6410'
Pump 50 sx cement plug @ 5000': 4575 to 5000' to cover T San Andres @ 4949 and 8 5/8" shoe @ 4625, Tag above 4625'
Perforate 5 1/2" casing @ 450' SPOT 30 SX CMT @ 2100' (T.SALT)
Pump app 115 sx cement plug to fill inside 8 5/8" and 5 1/2" from 450' to surface to cover surface 13 3/8" shoe @ 400'
Cut off wellhead and install dry hole marker. (VERIFY CMT TO SURFACE ALL STRINGS)
Remove all junk and clean location to NMOCD standards.

See Well Bore Diagram attached

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

Spud Date: February 12, 2005 Rig Release Date: September 17, 2008

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE President DATE 11/6/2017

Type or print name Phelps White E-mail address: pwiv@zianet.com PHONE: 575 626 7660

For State Use Only
APPROVED BY: [Signature] TITLE Petroleum Engr. Specialist DATE 11/06/2017
Conditions of Approval (if any):

MB

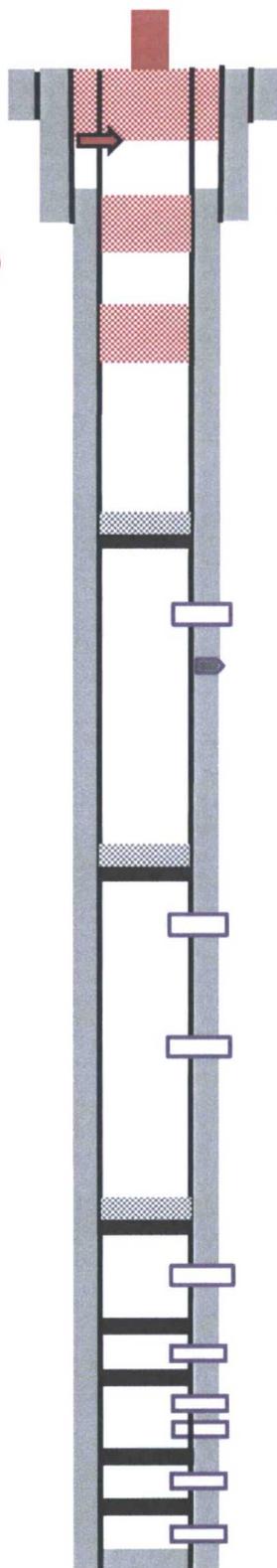


Well Bore Diagram

Well Name: Albacore 25#1 Updated 11/6/2017
CURRENT WELLBORE

PROPOSED PLUGS

- Dry Hole Marker
- Cement Plug est 115 sx from 450 to surf.
Squeeze Hole 450'
- 50 Sx Cement Plug from 5000-4575 (Tag above 4547')
- 35 Sx Cement Plug from 6460-6380



13 3/8" 48# H-40 @ 400'

Top of Cement behind 5 1/2" casing @ 2050'
 8 5/8" 32# J-55 @ 4,625'

Formation Tops:

Yates	3239
7 Rivers	3552
Queen	4175
Grayburg	4615
SA	4949
Glorietta	6410
Tubb	7693
Drinkard	7823
Abo	8435
	9730
	9730

CIBP 8,850 + 35 sx cmt 7/2/14

Abo Perforations; 8918-22, 8926-32, 8936-46, 8948-52, 2 spf, 9/8/08

DV Tool @ 9436

CIBP 10,420 + 35' cmt, 7/2/14

WC #2 Perforations; 10,506-12, 514-22, 526-32, 534-42, 2 spf 28', 2 spf
 Acidize w/ 2500 gals, 9/3/08, Swab 259 bbls, No Show,
 9/11/2008 WC #2 zone alone took 2 BPM on vacuum.

WC #1 Perforations; 10,660-65, 10,674-90', 2 spf, 44 holes 8/26/08
 Acidized w/ 2500 gals, 8/27/08, Swab 354 bbls fluid, FS
 9/15/2008 WC#1 and WC #2 zones combined took > 4 BPM vac.

352 Joints 2 7/8" tubing in hole open ended at approximately 11,140'

CIBP 11,155 - 8/26/08

Atoka perforations: 11,236-46, 11,266-74, 11,306-10' 4 spf, 88 holes
 Acidized w/ 2500 gals, 8/19/08 - swabbed dry

CIBP 11,790 - Last operation by Chesapeak 11/22/07

Perforations; 11,824-11,836 Upper Atoka 8/09/05

CIBP 11,960

Perforation: 12,014-12,022 Atoka 7/22/05

Perforations: 12,029-12,052, Atoka Fat Lady 1 7/16/05

CIBP 12,490

Perforations: 12,540-12,600 Chester Shale 7/12/05

CIBP 12,430

Perforations: 12,660-12,672 Chester Lime 6/24/05

5 1/2" 17# L-80 @ 12,745'