

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBS OCD
NOV 06 2017
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD <input type="checkbox"/>		WELL API NO. 30-025-42174
2. Name of Operator ConocoPhillips Company		Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator P. O. Box 51810 Midland, TX 79710		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>D</u> : <u>1226</u> feet from the <u>NORTH</u> line and <u>893</u> feet from the <u>WEST</u> line Section <u>16</u> Township <u>26S</u> Range <u>32E</u> NMPM County <u>LEA</u>		7. Lease Name or Unit Agreement Name RED HILLS WEST 16 STATE SWD
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3145' GR		8. Well Number 001
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		9. OGRID Number 217817
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. CONOCOPHILLIPS COMPANY WOULD LIKE TO TA THIS WELLBORE PER ATTACHED PROCEDURE. ATTACHED IS A CURRENT/PROPOSED WELLBORE SCHEMATIC.		10. Pool name or Wildcat BRUSHY CANYON

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 11/01/2017

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

For State Use Only
 APPROVED BY: Makay Brown TITLE AO/II DATE 11/7/2017

NO PROD REPORTED - 12 MONTHS

Red Hills West 16 State SWD 1
API # 3002542174
TA wellbore

Justification to TA:

Red Hills West 16 State SWD 1 is currently shut-in. The well was drilled back in 11/2015, open hole completion in the Bell Canyon and Cherry Canyon formation. ConocoPhillips is currently utilizing third party water disposal in Delaware. From wellbore integrity aspect, we would like to temporarily abandon the wellbore. In the meantime, the team will identify and evaluate future sidetrack projects in this area.

TA Procedure Proposal:

1. Test Anchors as needed.
2. Notify BHGE before RU on well.
3. Review JSA prior to RU on well.
4. MI & RU WSU.
5. Kill well, function test BOP. ND wellhead, NU BOP.
6. Release packer. POOH tubing and injection packer. Send tubing and packer in for inspection and storage. Contact Engineering with inspection results.
7. RIH with bit, scraper, and tubing down to +/- 4,810' MD (4,833' to 6,275' open hole).
8. COOH with tubing, scraper, and bit.
9. TIH with CIBP (7", 29lb/ft, L-80) and tubing. Set CIBP @ +/- 4,800' (4,833' to 6,275' open hole). Shear off CIBP. POOH with tubing.
10. RIH with open ended tubing to tag CIBP. Test CIBP to 500-600 psi and ensure CIBP is holding.
11. Dump 35' cement on top of the CIBP. Displaced tubing. Waiting on cement for 4-6 hours or leave it overnight. Tag the top of cement (TOC) and record TOC depth.
12. RU pump truck to casing. Load casing with produced water. Test casing to 600 psi for 30 minutes. Contact Engineering with results.
13. Circulate packer fluid. Estimated total volume of casing with CIBP set will be an estimated 178 bbls.
14. Top off casing with packer fluid.
15. ND BOP. Secure wellhead. RD WSU.
16. Notify NMOCD.
17. Chart well @ 550# for 30 minutes.

District PERMIAN UNCONVENTIONAL	Field Name RED HILLS WEST	API / UWI 3002542174	County LEA	State/Province NEW MEXICO
Original Spud Date 11/9/2015	Surface Legal Location Section 16, Township 26S, Range 32 E	East/West Distance (ft) 893.00	East/West Reference FWL	North/South Distance (ft) 1,226.00 North/South Reference FNL

VERTICAL - Original Hole, 11/1/2017 10:59:49 AM



