Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO.
30-025-06663

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-1040

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
State DC

1. Type of Well: Oil Well ☒ Gas Well ☐ Other:

8. Well Number: 1

2. Name of Operator
~~Chevron USA Inc~~ Pure Resources, LP

9. OGRID Number

3. Address of Operator
P.O. Box 7139, Midland, Texas 79708

10. Pool name or Wildcat
Penrose Skelly(Graybug,Wildcat,San Andres)

4. Well Location
Unit Letter F : 1980 feet from the North line and 1876 feet from the West line
Section 19 Township 21S Range 37E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3506'

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type STEEL Depth to Groundwater 148 Distance from nearest fresh water well over 1000 Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☒
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notified NMOCD 24 hrs. prior to MI&RU.
2. RIH in string #4, Tagged PBTD @ 3,152' and spotted 85sx of cement from 3,152'-surface.
3. RIH in string #2, Tagged PBTD @ 3,565' and spotted 95sx of cement from 3,565'-surface.
4. RIH in string #3, Tagged PBTD @ 3,687' and spotted 30sx of cement from 3,687'-2,496'. WOC. Tagged @ 3,100'. Pressure test to 500#. OK. Spotted 80sx of cement from 3,100'-surface.
5. RIH in string #1 and Tagged PBTD @ 2,947', displaced hole w/MLF, 9.5 ppg brine w/12.5 gel p/bbl.
6. Perf'd and squeezed string #1 with 110sx of cement from 2,665'-2,375' (10 ¾" x13 3/8" shoe,B. salt,Yates) WOC Tagged @ 2,369'.
7. Perf'd and squeezed string #1 with 70sx of cement from 1,450'-1,250' (T. salt) WOC Tagged @ 1,240'.
8. Perf'd and squeezed string #1 with 10sx of cement from 395'-200' (16" shoe) WOC Tagged @ 209'.
9. Perf'd and squeezed string #1 with 140sx of cement from 200'-surface (fresh water,surface) WOC Tagged @ surface.
10. Installed dry hole marker on 3-20-2006.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [signature] TITLE Manager DATE 3/20/2006

Type or print name Jimmy Bagley E-mail address: OC FIELD REPRESENTATIVE II/STAFF MANAGER Telephone No. (432) 561-8600

For State Use Only

APPROVED BY: Gary W. Wink TITLE DATE APR 13 2006

Conditions of Approval (if any):

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.