State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL CONSERVATION DIVISION WELL API NO. 1220 South St. Francis Dr. DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 30-025-07571 Santa Fe, NM 87505 5. Indicate Type of Lease DISTRICT II STATE 1301 W. Grand Ave, Artesia, NM 88210 FEE X 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A South Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) Section 34 1. Type of Well: 8. Well No. 002 Oil Well X Gas Well 2. Name of Operator 9. OGRID No. 157984 Occidental Permian Ltd. 3. Address of Operator 10. Pool name or Wildcat Hobbs (G/SA) HCR 1 Box 90 Denver City, TX 79323 4. Well Location Unit Letter E Feet From The Feet From The 1980 North 660 **NMPM** Section Township 18**S** Range 38E County Lea 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3641' DF Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well Distance from nearest surface water Pit Type Depth of Ground Water Pit Liner Thickness Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. **PLUG & ABANDONMENT PULL OR ALTER CASING** CASING TEST AND CEMENT JOB Multiple Completion OTHER: OTHER: Plug Back & Acidize 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion 78 79 1. RUPU. POOH w/tbg & ESP. Run GR/CCL/ from 4300' to 3300' 2. Pump tbg volume thru retainer. Set retainer @3998'. Load & test csg to 500 PSI. 3. Mix & pump 24 bbls flow check, 300 sx P+ cmt w/2% CaCl, 3% super CBL. Locked up @3000 PSI. Drill/out cmt ret from 3997' to 4 4. Drill out cement from 4026' to 4064'. Test sqz to 500 PSI (held OK). Clean out to 4080'. Csg collapse @4080'. 5. Clean out sand from 4250' to 4285'. Pull tools above liner. 6. Spot 15' cmt on top of sand. Est top of cmt @4270'. 7. Tag top of cmt @4276'. RIH w/5.5" pkr, 2-7/8" tbg. Set pkr @4040' 18. Load & test csg to 500 PSI. 9. Stimulate perfs below 4070' w/3500 gal 15% NEFE HCL acid in 3 stages using a total of 1500# rock salt as divert. 10. RIH w/REDA ESP equipment, 120 jts of 2-7/8" tbg w/check & drain valve. Intake set @3970'. RDPU's ______60 RUPU 03/03/06 RDPU 03/22/06 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan SIGNATURE TITLE Administrative Associate TYPE OR PRINT NAME Mendy TELEPHONE NO. E-mail address: Johnson Mendy johnson@oxy.com For State Use Only OC FIELD REPRESENTATIVE II/STAFF MANAGER APPROVED BY

CONDITIONS OF APPROVAL (ANY: