

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-025-37160

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V0-5785

7. Lease Name or Unit Agreement Name:

OXY GR 8 State

8. Well Number

1

9. OGRID Number

192463

10. Pool name or Wildcat

Grama Ridge Morrow, East

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐

Gas Well ☒

Other

2. Name of Operator

OXY USA WTP Limited Partnership

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

4. Well Location

Unit Letter P : 660 feet from the south line and 660 feet from the east line

Section 8 Township 22S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3554'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

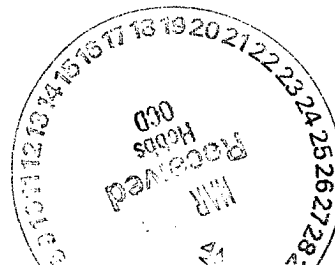
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion - Shut-In ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 3/30/06

Type or print name David Stewart

E-mail address:

david\_stewart@oxy.com

Telephone No. 432-685-5717

For State Use Only

APPROVED BY Lawrence W. Wank

Conditions of Approval, if any:

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

TITLE \_\_\_\_\_ DATE APR 13 2006

## OXY GR 8 STATE #1

**08/27/2005** CMIC: Davis

MIR KEY #293 NU BOP Unloaded and racked 410 jts 2-3/8 tbg. RIH w/ 3-7/8 bit, BS, on 200 jts.  
Reversed out mud. SION

**08/28/2005** CMIC: Davis

Finished RIH w/ total 407 jts of 2-3/8 tbg tagged up @ 13403.98. CH w/ 6%KCl w/ clay stabilizer and packer fluid. POOH to 11265' SI till Monday.

**08/30/2005** CMIC: Davis

Finished POOH w/ 2-3/8 tbg. RIH w/ 3-7/8 bit, BS, Baker liner dressing off tool. Tag top of liner @ 11274' dressed off liner top. POOH w/ tbg LD dressing off tool. SION

**08/31/2005** CMIC: Davis

RU Halliburton and ran RIH w/ 3.70 guage ring corelated to Baker Atlas neutron log 8-8-2005. Ran CBL in two runs one without pressure and one csg pressure to 1000# from 13400' to 11274(TOL). RIH perforated Morrow 13092-13104 2spf total of 26 holes. Lubricated 2-3/8, WLEG, 1.81 F nipple, 4' 2-3/8 sub, 4-1/2 Hornet packer w/ 1.87 F nipple plug in place. Set packer @ 13000'. POOH RD Halliburton. SION

**09/01/2005** CMIC: Davis

RIH w/ tbg as follows:

1-2-3/8 WLEG	.42
1-1.81 F Nipple	.98
1-2-3/8 tbg jt	4.10
1- Model WL Hornet csg packer	6.05
1-L-10 on/off tool	1.35
393-jts L-80 tbg	12934.38
1-4' & 10' tbg subs	14.30
1-jt L-80 tbg	32.97
Total pipe	12994.55
KB	17.00
Btm pipe	13011.55

Latched onto packer ND BOP NUWH. Tested csg to 1000# held OK. RU swab IFL @ surface FFL 6500'. RU ProWireline RIH pulled equalizing prong, RIH latch onto plug and released plug. POOH RU ProWireline. RU swab IFL @ 6500' with slight blow. FFL @ 7000'. SDON

**09/02/2005** CMIC: Davis

150# SITP 0# Csg., Opened well to tank RU swab IFL @ 7000' Made 3 runs REC 12 BW no gas. RU Stinger & Halliburton Loaded tbg w/ 1500 gals 7-1/2% HCL acid spacing out 39 1.3 frac balls. Max pressure 7008#, Avg 4961#, @ Max rate 3.6 BPM, AVG 2.8 BPM. Had noticeable ball action but did not ball out. Flushed to perfs w/ 62 Bbls 6% KCL w/ packer fluid and clay stab. ISIP 5346#, 5 mins. 5127#, 10 mins. 5028#, 15 mins. 4953#. (97 TBLWTR) RD Halliburton. Opened well to frac on 14/64 choke well bled down. REC 8 BW in 2 hours of flowing. RU swab IFL @ surface had slight blow after runs. REC 66 BW in 4 hours. (Total 23 TBLWTR) SION

**09/03/2005** CMIC: Davis

800# SITP. Opened well bled down tbg in 20 mins. RU Swab IFL 4500' & scattered to packer. Well swab dry in 1 hr. Made hourly runs. Made 6 runs REC 4 BW (19 TBLWTR) NDWH NU BOP Released packer RIH below perfs POOH w/ tbg & packer. NU Frac valve SION

**09/04/2005** CMIC: Davis

RU Halliburton frac Morrow with CO2 foam frac of 40# water frac CMHPG and 70% CO@ carrying 50,00 pound of Versaprop. Loaded frac into casing Started flush and screened out. Calculated 127,000# proppant in formation w/ 281,000# still in casing. BH Max proppant Concentration 1.63 lb/gal. Max rate 29.9 bpm, Avg 24.9, MAX pressure 7987#, AVG 6792#, 19313 gals gel volume. ISIP 6900#, 5 mins 6056#, 10 mins 6219#, 15 mins 6364#. RD Halliburton RU Weatherford started well flowing back. Opened well @ 1100 hrs MST 7300# SICP on 3/4" choke. After 1 hrs flow caging pressure drop to 700# on 3/4" choke. 1600hrs 200# FCP had to SI well washed out choke manifold. 1830 hrs 250# SICP opened well on 2" valve. 1900 hrs 95# FCP on 1-3/4" choke. 0100 hrs 25# FCP SI well. 0500 hrs SICP 325# opened well on 1-3/4" choke. Flow on 1-3/4" choke with 70% CO2 at report time.

**09/05/2005** CMIC: Davis

0700 hrs 180# FCP on 1-3/4 choke. 0900 hrs 150# FCP on 1-3/4 choke reduced to 3/4" choke. 1000 hrs 75# FCP on 3/4" choke. 1100 hrs 20# on 3/4 choke. 1130 hrs SI well. 1730 hrs 600# SICP open on 1-3/4" choke. 1800 hrs well flow heavy fluid and sand. 2000 hrs 10# FCP on 1-3/4 choke. SI well. 0200 hrs 160# SICP opened on 1-3/4 choke well bled down to 0# in 30 mins. Let well blow @ 0500 hrs well dead. SI @ 0530 hrs. Well SI at report time.

**09/07/2005** CMIC: Davis

RU ProWireline RIH tag sand @ 12449' (643' above top perf). ND frac valve NU BOP SI till coil tbg available.

**09/13/2005** CMIC: Davis

Moved in Halliburton coil tbg. SION

**09/14/2005** CMIC: Davis

RU Halliburton coil tbg jet out 4.5 casing down to 12916 tag up solid increase nitrogen rate could not work coil tbg below tag point. Jet casing clean with 497600 scf nitrogen w/ 130 bbls foamed 6% KCL. RD Halliburton. SION

**09/15/2005** CMIC: Davis

50# SICP Bled down well & killed well w/ 6% KCL. RIH w/ 3-7/8 bit, 6- 3-1\* DC, on 2-3/8 tbg tag up @ 12512'. RU swivel loaded hole w/ 330 Bbls KCL well kicked and started flowing sand and nitrogen. Killed well w/ 10# brine and POOH above liner 11220. SION

**09/16/2005** CMIC: Davis

20# TP 0# SICP Bled off & killed well displaced well with 10# brine started washing down from 12512' down to 12963' CHC Had large amount of formation in returns. POOH to 11220'. SION

**09/17/2005** CMIC: Davis/henrich

0# sip,rih w/52 jts. 2 3/8" tbg.,tag @ 12,963',ru power swivel,break circ.,clean out formation bridge's to 13,089' & tagged bad spot in csg.,try to work thru w/no success,chg, got metal shavings back in returns,rd swivel,pooch w/tbg.,drill collars & bit,sisd!

**09/18/2005** CMIC: Davis/henrich

1600# sip,miru baker atlas w/rih w/3 3/4" gauge ring & junk basket,tag up @ 13,089',pooch,rih w/baker model hornet prod. pkr. on w/,correlate to open hole log & set pkr. @ 13,000',pooch,rd w/1,500# sip,open well to tank & bleed down,rih w/on/off tool & 2 3/8" L-80 tbg.,latch onto pkr.,space out,release from pkr. & displace hole w/180 bbls. 10# brine water,sisd due to lightning storm.

**09/20/2005** CMIC: Davis/henrich

Finished RIH w/ tbg as follows:

1- 2-3/8 WLEG	0.42
2-3/8 x 1.81 F nipple	0.98
1-2-3/8 N-80 tbg sub	4.10
1-3-3/4 Hornet packer	7.00
1-1.875 F nipple L-10 on/off	1.35
393-jt 2-3/8 L-80 tbg	12934.38
2-tbg subs 4' & 10'	14.30
1-jt L80 tbg	32.97
Total pipe	12995.50
KB	17.00
BTM pipe @	13012.50

Loaded hole w/ 6% KCL with packer fluid, clay stablizer. Latched on to packer ND BOP NUWH RU ProWireline RIH pulled equalizing prong tbg pressure increased to 1550#. RIH latched onto plug jarred plug free. Tbg pressure increased to 1850#. RD Pro. 1500 hrs opened well on 48/64 choke. 1600 hrs 0# FTP unloading fluid. 1700 hrs 300# FTP on 48/64 choke flowing @ 4356 MCFPD rate. 1900 hrs 50# FTP on 48/64 choke flowing @ 726 MCFPD rate w/ 18% CO2. 0600 hrs 15# FTP on 48/64 choke flowing @ 217 MCFPD rate w/ 16% CO2.

**09/21/2005** CMIC: Davis/henrich

RU swab IFL @ 9800' & scattered to packer made hourly runs. REC 8 BW. @ report time well flowing 24# FTP on 24/64 choke @ 81 MCFPD rate REC total 17 BW. 10% CO2 at report time.

**09/22/2005** CMIC: Davis/henrich

Flowed well on 24/64 choke till 1930 hrs tbg pressure bouncing from 2# up to 84#. 1930 hrs opened well on 1-3/4 choke pressure fell to 0# steady blow @ 0400 hrs well unloaded 5 BW. REC Total of 8.5 BW. Left well blow at report time.

**09/23/2005** CMIC: Davis

Continued flowing well back on 24/64 choke tbg pressure is bouncing from 1# to 84# MCFPD bouncing from 3 to 286 MCFPD. REC 6-1/2 BW. (890 TBLWTR)

**09/24/2005** CMIC: Davis

Continued flowing well back on 24/64 choke 0800 hrs 8# FTP @ 27 MCFPD rate. SI well @ 1300hrs for 3 hour pressure increase to 500#. Opened back on 24/64 choke within 1 hour pressure fell to 30# FTP @ 102 MCFPD rate. Tbg pressure bounced from 4 to 34# and the rate fluctuated from 13 to 115 MCFPD rate. REC 10BW (880 TBLWTR)

**09/25/2005** CMIC: Davis

0800 hrs 3# FTP on 1-3/4" choke @ 220 MCFPD rate. 1600 hrs 1# FTP on 1-3/4" choke @ 73 MCFPD rate. REC 2-1/2 BW (877.5 TBLWTR)

**09/26/2005** CMIC: Davis

1# FTP on 1-3/4 Choke @ 73 MCFPD rate. REC 5 BW (875.5 TBLWTR) 9% CO2

**09/27/2005** CMIC: Davis

Continued flowing well on 1-3/4" choke @ 0800 hrs 1# FTP 73 MCFPD rate. 0900 hrs 3# FTP on 1 3/4" choke 220# MCFPD rate @ 1000 hrs 5# FTP 1-3/4 choke 367 MCFPD rate 1 BW. @ 1100 hrs 10# FTP 1-3/4 choke 735 MCFPD rate 1-1/2 BW. remainder of day and at report time 1# FTP on 1-3/4 choke 73 MCFPD rate CO2 from 9 to 10%. REC 4BW (871.5 TBLWTR)

**09/28/2005** CMIC: Davis

0800 1# FTP 1-3/4" choke 73 MCFPD rate. 1000 hrs 3# FTP 1-3/4 choke 220 MCFPD rate 1.5 BW. 1100 hrs to 0300 0# FTP. 1600 hrs 15# FTP 1-3/4 choke 1102 MCFPD rate. 8% CO2. 1700 hrs to 0400 1# FTP 1-3/4 choke 73 MCFPD rate. 0500 hrs 3# FTP 1-3/4 choke 220 MCFPD rate. 0600 hrs 7# FTP 1-3/4 choke 514 MCFPD rate. REC 6 BW (865.5 TBLWTR)

**09/29/2005** CMIC: Davis

0800 to 1200 1# FTP 1-3/4" choke 73 MCFPD rate. 1300 hrs 7# FTP 1-3/4 choke 514 MCFPD rate. 1400 hrs 5# FTP 367 MCFPD rate 2.5 BW. 1500 to 0600 hrs 1# FTP 1-3/4 choke 73 MCFPD rate. 6% CO2. REC 5 BW (860.5 TBLWTR)

**09/30/2005** CMIC: Davis

0700 to 0800 1# FTP 1-3/4" choke 73 MCFPD rate. 0900 hrs 5# FTP 1-3/4 choke 367 MCFPD rate 2.5 BW. 1000 to 2000 hrs 1# FTP 73 MCFPD rate. 2100hrs 5# FTP 1-3/4 choke 367 MCFPD rate 2.5 BW. 2200 to 0600 hrs 1# FTP on 1-3/4 choke 73 MCFPD rate 5% CO2. REC 5 BW (855.5 TBLWTR)

**10/01/2005** CMIC: Davis

0700 hrs 1# FTP 1-3/4" choke 73 MCFPD rate. 0800 5# FTP 1-3/4 choke 367 MFCPD rate. 0900 to 0600 hrs 1# FTP 1-3/4 choke 73 MCFPD rate. (853 TBLWTR)

**10/02/2005** CMIC: Davis

0700 to 0900 hrs 1# FTP 1-3/4 choke 73 MCFPD rate. RU Aries RU swab IFL @ 3400' & scattered swab well to frac tank. Made 11 runs REC 5 BW RD swab unit. (848 TBLWTR) Returned well to flowing 1800 to 0600 hrs 1# FTP on 1-3/4 choke 73 MCFPD rate. 5% CO2.

**10/03/2005** CMIC: Davis

0700 to 0600 hrs 1# FTP 1-3/4 choke 73 MCFPD rate 4% CO2 at report time.

**10/04/2005** CMIC: Davis

0700 hrs to 0600 hrs 1# FTP on 1-3/4 choke 73 MCFPD rate 4% CO2 no fluid REC

**10/05/2005** CMIC: Davis

0700 hrs to 0600 hrs 1# FTP on 1-3/4 choke 73 MCFPD rate 4% CO2 (845.5 TBLWTR) Halliburton should have coil tbg available tomorrow.

**10/06/2005** CMIC: Davis

0700 hrs to 0600 hrs 1# FTP on 1-3/4 choke 73 MCFPD rate 4% CO2 (843 TBLWTR) Halliburton Coil tbg on location will rig up and clean out in AM.

**10/07/2005** CMIC: Davis

0700 to 0800 hrs 1# FTP on 1-3/4" choke 73 MCFPD rate. RU Halliburton coil tbg RIH w/ TTS 1.75 mill, 1.69 mud motor, on 1.25 coil tbg Worked coil tbg down to 13132' tagged up and motor would stall. Could not work coil tbg below 13132'. CHC POOH 1900 hrs opened well on 1-3/4 choke pressure bled

down to 1# very fast. 2100 hrs 1# FTP on 1-3/4 choke. 2200 had light blow. 2400 hrs well was dead. 0600 hrs well dead. SI to build pressure.

**10/08/2005** CMIC: Davis

RD Halliburton SI well for build up.

**10/10/2005** CMIC: Davis

74 hr SITP 2500#

**10/11/2005** CMIC: Davis

0700 hrs 2500# SITP Opened well on 1-3/4 choke pressure fell to 1#

0800 hrs 1# FTP on 1-3/4 choke 73 MCFPD rate.

0900 hrs 50# FTP on 1-3/4 choke 3675 MCFPD rate 5 BW.

1000 hrs 5# FCP on 1-3/4 choke 367 MCFPD rate 2 BW.

1100 hrs 20# FCP on 1-3/4 choke @ 1470 MCFPD rate 1 BW.

1200 to 0600 hrs 1# FCP on 1-3/4 choke 73 MCFPD rate.

REC 16 BW (827 TBLWTR)

**10/12/2005** CMIC: Davis

SI waiting on pulling unit.

**10/14/2005** CMIC: Davis

Set matting boards. MIRU KEY #293 2100# SITP tubing. Bleed off press. To frac tank. Nipple down tree. Nipple up BOP. Get off on/off tool and let fluid equalize. Latch onto packer. Release packer. POOH with 1 jt. 2 3/8 tubing-1 4' X 2 3/8 tubing sub-1 10' X 2 3/8 tubing sub - 393 jts 2 3/8 tubing - Baker L-10 on/off tool - Baker 4 1/2 Hornet packer with 1.87 profile-1 4' X 2 3/8 tubing sub-1.81 F-nipple-2 3/8 WLEG. SION

**10/15/2005** CMIC: Davis

SICP 50#. Bleed off to frac tank. RU Baker wireline. RIH with 3.71 gauge ring and junk basket. Tag up at 13100'. Start out of hole and hung up at 13062'. Work thru tight spot. POOH. Had left gauge ring in hole. RIH with junk basket to 13060'. POOH with junk basket. RIH with 4 1/2 CIBP on wireline. Set down at 12790'. Could not work CIBP past 12790'. POOH with CIBP. RIH with 3.71 gauge ring and junk basket. Set down at 12790'. Could not work junk basket past 12790'. POOH and rig down wireline. RIH with 3 7/8 bit-4 1/2 csg. scraper - X - over on 389 jts 2 3/8 tubing. (12798' by tubing tally) Knocked gauge ring loose setting down 14000# and pushed down hole to 12975' on 394 jts. POOH to 12325 SION

**10/16/2005** CMIC: Davis

Tubing on vacuum. Slight blow on csg. RIH 12975' picked up 3 jts 2 3/8 tubing, pushing gauge ring down hole to 13070'. Would not go below 13070'. POOH LD 3 jts 2 3/8 tubing. POOH 394 jts. LD 3 7/8 bit and 4 1/2 csg. scraper. RU Baker Atlas wireline. RIH with 4 1/2 (3 9/16 od) CIBP and collar locator. Corrolate plug on depth and set at 13050'. POOH with setting tool. RIH with 3" od dump bailer and cap plug with 17.5' cement. Make 2nd. run with bailer to bring cement up to 35'. Bailer did not dump. POOH and clean hard cement out of dump bailer. Wait on cement and fresh water. Make 3rd. run with bailer and bring cement up to 35'. (4sx.cmt. total) POOH and rig down Baker wireline. Pump 145 bbls. 6% KCL water to load 7" csg. Test to 1000#. Held. SI til Monday

**10/18/2005** CMIC: Davis

0# SICP. RU Baker Atlas wireline. RIH with 3.750 gauge ring and junk basket to 13000'. POOH and lay down junk basket and gauge ring. Make up and RIH with 2 3/8 bull plug-3 3/8 od HMX Hero TCP perf. Gun loaded to shoot 4 SPF(.48 EH - 41.39" pen.)-blank gun-Mechanical firing head - 1 jt. 2 3/8 tubing - Ported debris sub-Mechanical gun release-10' X 2 3/8 tubing sub - 1.81 F-nipple - 10' X 2 3/8 tubing sub-4 1/2 Baker Model "EL" Hornet packer-setting tool on wireline. Corrolate guns on depth to shoot 12903 - 12905' (2'spf 5 holes.) Set packer at 12839.68'. POOH with setting tool. Rig down Baker Atlas wireline. RIH with L-10 on/off tool(1.875 profile)-388 jts 2 3/8 tubing-1-8', 1-6', 3-4' 2 3/8 tubing subs-1 jt 2 3/8 tubing. Latch onto packer. Close BOP and test backside to 1000#. Held. Bleed off pressure. Nipple down BOP. Tree well up. tubing landed in 15pt compression. SION

**10/19/2005** CMIC: Davis

0# SICP. RU swab. IFL @ surface. FFL @ 12600'. Recover 50 bbls in 13 runs. Drop bar. Bar to guns in 70 seconds. Gas to surface in 10 minutes. Slight blow. 0 pressure on gauge. RIH with swab. IFL @ 6500' scattered to packer. Make 2 runs. Recover 6 BW. Well flowing at 50# thru 3/4 choke. (well was heading up and unloading fluid). RD unit Well flow thru the night FTP bounced from 20-75# on 3/4 choke estimated rate 434 MCFPD

**10/26/2005** CMIC: Davis

Changed out 3/4 orifice to 1/4 orifice flowed 96 BW with no gas.

**10/27/2005** CMIC: Davis

SI released equipment.

**11/15/2005** CMIC: Davis

3100# SITP, 1500# SICP MIRu Aries #10 Bled well to pit on 16/64 choke well bled down to 0# in 45 mins without any fluid on blow down. RU swab IFL @ 3800' swab well to pit 1st sample was 50% oil and 50% water. All other runs was 100% water. Fluid level floated between 3200-4500'. Bled casing pressure down to 0# very faint blow. Left casing open thru out the day while swabbing did not build up any pressure. Made 19 runs REC 114 BW & 3 BO. FFL 4500' SION

**11/16/2005** CMIC: Davis

12 hrs 1250# SITP, 150# SICP RDMO

**11/16/2005** CMIC: Davis

250# TP, 0# CP., Opened well to battery bled down to light blow in 6 mins without any fluid. RU swab IFL @ 4600' swab well to battery having 10-20# blow after run. Made 14 runs REC 20 BW, 20 BO. FFL @ 6700' and scattered.

**12/22/2005** CMIC: Davis

miru weatherford choke manifold, sitp 4600#, open well to pit on 16/64" choke, well bled down to 0# in 1.5 hrs., watch well for 45 min. & well kicked off flowing, rec. 90 bw in 15 hrs., fftp 40# on 16/64" choke, gas rate 590 mcf, si, rd weatherford, sd.

**01/13/2006** CMIC: Davis

3100# SITP, 100# CP, MIRU Aries #10 Opened well to pit well bled down to light blow in 30 minutes without any fluid. RU swab IFL @ 2600' swab well to pit having 5-10# blow after run. 1245 hrs well started having 20# blow after swab run lasting for 2 minutes. FFL 3100' & scattered. Made 15 runs REC 75 BW. SI well to build pressure.

**01/14/2006** CMIC: Davis

600# TP, 100# CP RDMO