Submit 3 Copies To Appropriate District	oropriate District State of New Mexico				Form C-103	
Office	Energy, Minerals a	nd Natural Re	sources		May 27, 2004	
District I 1625 N. French Dr. Hobbs NM 87240				WELL API NO.		
District II	1625 N. French Dr., Hobbs, NM 87240 District II OIL CONSEDIVATION DIVISION			30-025-37644		
1301 W. Grand Ave., Artesia, NM 88210				5. Indicate Type of Lease		
District III			J1.	STATE	h	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV						
1220 S. St. Francis Dr., Santa Fe, NM 8750	5			6. State Oil & C	Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name:		
PROPOSALS.)	,	,		Mescalero Esc		
1. Type of Well:				8. Well Number		
Oil Well X Gas Well Other				1		
2. Name of Operator				9. OGRID Number		
EOG Resources Inc.				7377		
				10. Pool name or Wildcat		
3. Address of Operator P.O. Box 2267 Midland, Texas 79702				Mescalero Escarpe; Bone Spring		
	mas /9/02			MESCALETO ESC	carpe; Role Spring	
4. Well Location Unit Letter	1432 feet from the	South	line and	1886 feet 1	from the <u>East</u> line	
Section 7	Township	185 Range	34E	NMPM	County Lea	
Section					County	
第一个人的	11. Elevation (Show	wnetner DK, K 4081. G R		etc.)		
Pit or Below-grade Tank Application	or Closure	4001 (41				
Pit type Depth to Groundwate		pagest froch water	wall D	ictance from nearest s	urface water	
Pit Liner Thickness: mil	Below-Grade Tank	: Volume	bbis; Construc	ion Material		
12. Check NOTICE OF INT PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	•		SUI EDIAL WORK MENCE DRILL	BSEQÜÊNT R JUD LING OPNS □	EPORT OF: ALTERING CASING	
OTHER:		Потн	2122	02.67		
OTHEN.			En.			
 Describe proposed or complete of starting any proposed work or recompletion. 						
3/15/06 Ran 71 jts 8 5				ed w/ 502 sex 50	/50 POZ C, 11.9 ppg,	
2.62 yield; 25	0 sx Class C, 14.8 g	ppg, 1.33 yie	ld. CIRC 82	2 sx to surface.	. WOC 32 hrs.	
3/17/06 Tested casing	to 2000 psi. Test o	good.				
3/30/06 TD @ 9050'.			Annny	ed as to phygoing	of the Well Bore.	
1 the last			under bond is retained until			
Discrete 42 on Class II from 00501 to 90501						
Plug 2 - 86 sx Class H from 8280' to 8106' surface restoration is completed.				mpieted.		
Tag cement @ 8						
		:				
I hereby certify that the information						
grade tank has been/will be constructed or	closed according to NMOC	D guidelines	, a general permi	tor an (attached)	alternative OCD-approved plan	
SIGNATURE TEAM (V	apre	TITLE	Regulat	ory Analyst	DATE 4/12/06	
	//	E-mail ad				
Type or print name Stan Wagner	/	⊒-man ac		Te	elephone No. 432 686 3689	
				- `	•	
For State Use Only						
APPROVED BY		TITLE			DATE	

Conditions of Approval, if any:

Submit 3 Copies To Appropriate District Office State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
District I	WELL API NO.
1625 N. French Dr., Hobbs, NM 87240 District II OIL CONSERVATION DIVISION	20.005.05644
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE 🗶 FEE 🗌
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	Mescalero Escarpe 7 State 8. Well Number
1. Type of Well: Oil Well 🛣 Gas Well 🔲 Other	1
2. Name of Operator	9. OGRID Number
EOG Resources Inc.	7377
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 2267 Midland, Texas 79702 4. Well Location	Mescalero Escarpe; Bone Spring
	and 1886 feet from the East line
Unit Letter <u>J</u> : 1432 feet from the <u>South</u> line a	ind 1999 leet from the 1999 line
1 1 1 1	4E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, 4081 GR	GR, etc.)
Pit or Below-grade Tank Application or Closure	For the district organic state of the state
Pit type Depth to Groundwater Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Co	onstruction Material
12. Check Appropriate Box to Indicate Nature of NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL W TEMPORARILY ABANDON CHANGE PLANS COMMENCE PULL OR ALTER CASING MULTIPLE CASING TES COMPLETION CASING TES	SUBSEQUENT REPORT OF: WORK ALTERING CASING DEPORT OF: BY AREA DOWNS. DEPORT OF: ALTERING CASING DEPORT OF: ALT
OTHER: OTHER:	
 Describe proposed or completed operations. (Clearly state all pertinent details, of starting any proposed work). SEE RULE 1103. For Multiple Completions: or recompletion. 	
4/02/06 Plug 3 - 47 sx Class H from 6746' to 6646'	All of the state o
4/03/06 Plug 4 - 45 sx Class H from 5480' to 5380'	(A W 6)
Plug 5 - Set plug 3 times: 263 sx, 250 sx, 263 sx set Tag TOC @ 2593'	t @ 3163' (8) 157 A 157
Plug 6 - 30 sx Class H from 1925' to 1825'	787
Plug 7 - 30 sx Class H from 600' to 500'	\[\bar{c}_{\alpha}\]
Plug 8 - 125 sx Class H from 400' to surface	C85 #> 0-71 TOLO
4/04/06 Released rig.	20000
I hereby certify that the information above is true and complete to the best of my kne grade tank has been/will/by/constructed or closed according to NMOCD guidelines, a general	
	gulatory Analyst DATE 4/12/06
E-mail address:	
Type or print name Stan Wagner E-mail address:	Telephone No. 432 686 3689
	·
Type or print name Stan Wagner For State Use Only	Telephone No. 432 686 3689 RESENTATIVE II/STAFF MADAGEE APR 1 3 2006