Submit 1 Copy To Appropriate District Office District I – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	WELL API NO. 30-005-62389 5. Indicate Type of Lease FEDERAL,	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No NMNM-077993 Federal Lease	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCCO PROPOSALS.)		7. Lease Name or Unit Agreement NameInexco Federal	
1. Type of Well: Oil Well Ga		8. Well Number 002	
2. Name of Operator State of New Mexico formerly McKay	y Oil Corp NOV 13 2017	9. OGRID Number 14424	
 Address of Operator 1625 N. French Drive Hobbs, NI 	M 88240 RECEIVED	10. Pool name or WildcatPecos Slope Abo, West (Gas)	
4. Well Location			
Unit LetterJ:19	905feet from theSouth line and		
Section 25	Township 5S Range 22EZ		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTE PERFORM REMEDIAL WORK PI TEMPORARILY ABANDON C INT TO PA PULL OR ALTER CASING M DOWNHOLE COMMINGLE P&A R	SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A XX CASING/CEMENT JOB		
OTHER:	OTHER:		
13 Describe proposed or completed operations (Clearly state all pertinent details and give pertinent dates including estimated date			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE	TITLE	DATE
Type or print name	E-mail address:	PHONE:
For State Use Only APPROVED BY: Mahw	Laborer PES	DATE 11/13/2017
Conditions of Approval (if any):	IIILE IIL. S.	DATEDATE

Plugging Report Inexco Federal #2 Lat: 33.8435272578 Lon: -104.688367559

11/8/2017 Moved in equipment. Installed matting board and rigged up. Blew down well and pumped 20 bbls down the casing. Unflanged the wellhead. There was no pipe in the well. Installed BOP. Moved pipe to location that came from the West McKay Harvey Fed A #1. RIH with gauge ring and sat down at 912'. POOH with wireline and RIH with bit and scrapper to 3087'. POOH with scraper and set CIBP at 3070'. There was a collar at 3062'. RIH with tubing and tagged CIBP at 3070'. Laid down 1 joint and SION.

11/9/2017 Circulated MLF and tested casing to 600#. Casing was good. Spotted 25 sx Class C cement on top of CIBP. POOH and perforated 4 ¹/₂" casing at 950". Set packer at 583". Broke down perfs and established a rate. There was no communication with the surface. Squeezed the perfs with 30 sx cement with CaCl. WOC 4 hrs. Left packer set and pressure tested plug. Held 500#. Released packer and tagged cement at 837". POOH to 101" and circulated cement to surface. SION.

, 11/10/2017 Cut off wellhead. Filled up both stings of casing with less than 1 sack of cement. Installed marker and cut off anchors. Cleaned pit.