

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Carlsbad Field Office
OCD Hobbs
HOBBS OCD
Lease Serial No. NMNM40456
NOV 06 2017
RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No.
2. Name of Operator MATADOR PRODUCTION COMPANY Contact: TAMMY R LINK E-Mail: tlink@matadorresources.com		8. Well Name and No. CHEVRON 12 FED 01
3a. Address 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240	3b. Phone No. (include area code) Ph: 575-627-2465	9. API Well No. 30-025-29747-00-S1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T18S R32E NENW 330FNL 1980FWL		10. Field and Pool or Exploratory Area YOUNG-BONE SPRING, NORTH
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No. NMB0001079
Surety Bond No. RLB0015172

See attached Process and Well Bore Schematic

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #384883 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PÉREZ on 10/25/2017 (18PP0049SE)

Name (Printed/Typed) TAMMY R LINK	Title PRODUCTION ANALYST
Signature (Electronic Submission)	Date 08/16/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

MUSTAFA HAQUE Title PETROLEUM ENGINEER	Date 10/31/2017
Office Hobbs BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED **

KZ

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5. Lease Serial No **NMNM40456**
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No
2. Name of Operator Matador Production Company		8. Well Name and No Chevron 12 Federal #1
3a. Address 5400 LBJ Freeway, Suite 1500, Dallas TX 75240	3b. Phone No (include area code) (575) 623-6601	9. API Well No 30-025-29747
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T18S R32E Mer NMP NENW 330' FNL 1980' FWL		10. Field and Pool or Exploratory Area Young: Bone Spring North
		11. Country or Parish, State Lea County, NM

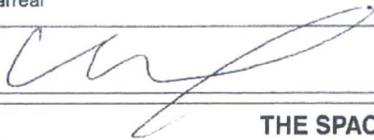
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- 3/12/17: Mill out cement retainer @ 8624' & circulate hole clean
- 3/13/17: Perf @ 9008', 9010', 9012', 9014' w/ 0.35" charge, 60 degree phasing & 2SPF
- 3/16/17: Attempt to frac perfs down 2 7/8" tbg. Unable to breakdown at 8450 psi. RD frac crew
- 3/20/17: Spot 1000 gal 15% HCL across new perfs & circulate out.
- 3/26/17: Frac perfs (9008'-14') with 125,417 lbs sand & 2056 bbls fluid
- 3/27/17: Flowback well through 2 7/8" tbg with straddle packer set at 8864'

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)
Christopher Villarreal

Signature 

Title **Operations Engineer**

Date **08/15/2017**

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Chevron 12 Federal #1
 30-025-29747
 Sec 12-18S-32E, 330' FNL 1980' FWL
 Lea County, NM
 Current WBD as of 4/1/2017

Spud: 8/25/1986
 TD: 9/13/1986 9200'
 Completed: 9/26/1986
 Current PBD: 7/14/2001 9089'

Surface Casing:

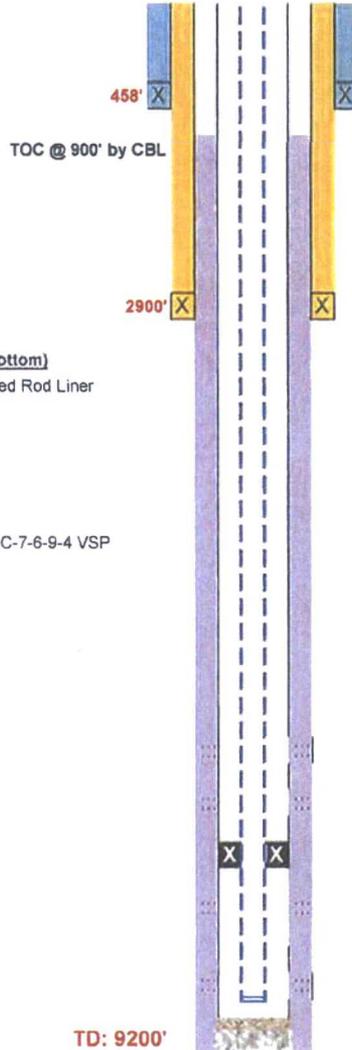
13 3/8" J-55 54.5# set @ 458' w/450 sx cmt circ

Intermediate Casing:

8 5/8" 24# & 28# set @ 2900' w/1150 sx cmt circ

Production Casing:

5 1/2" 17# J-55 set @ 9200' w/2050 sx cmt TOC @ 900'



Rod String (Top to Bottom)

1-1/4" w/ 1-1/2" Polished Rod Liner
 4' Pony
 96-7/8" rods
 231-3/4" rods
 32-7/8" rods
 on/off tool
 HF pump-20-125-RHBC-7-6-9-4 VSP
 12' x 1" Gas Anchor

Tubing String (Top to Bottom)

270 jts 2 3/8" J55 4#/ft tbg to 8,641' *Flange at wellhead-no tubing hanger
 On/off tool 2 3/4" x Profile Nipple to 8,643'
 460 Hornet Packer Mech Bottom X-Over ID 1 998 2-3/8" OD @ 8,652'
 12 jts 2 3/8" J55 4#/ft tbg to 9,033'
 Seat Nipple @ 9,034'
 Sand Screen to 9,058'
 3 jts 2 3/8" J55 4#/ft tbg to 9,155 15'
 Bull Plug (End of Tubing) @ 9,155 8'
 Set Hornet Packer with 10K tension

4/21/00 3. Perf 8153.5, 8156 5, 8160, 8169, 8180, 8183 & 8186 5'; acdz

9/23/86 2. Perf 8443-68' w/2 spf; acdz w/500 gals 20%

460 Hornet Packer Mech Bottom X-Over ID 1 998" OD @ 8,652'

9/19/86 1. Perf 8617-28' w/2 spf; acdz w/3000 gals 20%—squeezed 9/23/1986

3/13/17 4. perf 9,008' - 9,014' 2 spf acidized