

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-22383 ✓
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ HOBBS OCD ✓		5. Indicate Type of Lease STATE ☐ FEE ☒ ✓
2. Name of Operator Chevron USA, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706		7. Lease Name or Unit Agreement Name O I Boyd ✓
4. Well Location Unit Letter <u>O</u> : <u>990</u> feet from the <u>SOUTH</u> line and <u>1650</u> feet from the <u>EAST</u> line Section <u>23</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number: 4 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3320' GL		9. OGRID Number 4323 ✓
		10. Pool name or Wildcat Drinkard ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUEN

REMEDIAL WORK
COMMENCE DRILLING OPN:
CASING/CEMENT JOB

INT TO PA
P&A NR
P&A R

OTHER: TEMPO

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **9 5/8" 32.3# @ 1185': TOC @ surface; 5 1/2" 15.5# @ 7827': TOC @ 2100'**
Chevron USA INC respectfully request to abandon this well as follows:

1. MIRU, N/U BOPE, POOH w/ all rods & tubing.
2. Tag CIBP @ 7280'. If able to circulate, circulate 9.5 ppg gel KCl fluid. If unable to circulate, spot 15 bbls of 9.5 ppg gel KCl fluid on top of CIBP.
3. Spot 25 sx CL "C" cement plug f/ 7280' t/ 7080' (McKee). WOC & tag.
4. Set CIBP @ 6200'. Fill well w/ 9.5 ppg gel KCl fluid. Pressure test casing to 500 psi for 10 minutes.
5. Spot 40 sx CL "C" cement plug f/ 6200' t/ 5896' (Drinkard, Tubb). If casing test in Step 4 was successful, then do not WOC. If casing test in Step for was unsuccessful, WOC, tag, attempt to pressure test again.
6. Spot 20 sx CL "C" cement plug f/ 5073' t/ 4923' (Glorieta)
7. Spot 90 sx CL "C" cement plug f/ 3959' t/ 3221' (San Andres, Grayburg, Queen)
8. Spot ¹⁵⁰ ~~25~~ sx CL "C" cement plug f/ ²⁵⁰⁰ ~~2802~~ t/ 2412' (Seven Rivers, Yates) → SPOT 150 SX @ 2500'
9. Perf & squeeze ~~485~~ sx CL "C" cement f/ ~~1235~~ t/ surface 150' to surface Tag @ 1100' or better
10. Cut all casings & anchors & remove 3' below grade. Weld on dry hole marker. Clean location.
11. All cement plugs class "C" with closed loop system used.

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of m

Signature Nick Glann TITLE Well Abandonment Engineer Date 11/9/2017
Type of print name Nick Glann E-mail address: nglann@chevron.com PHONE: 432-687-7786

For State Use Only

APPROVED BY Manuel Quintana TITLE Petroleum Engr. Specialist DATE 11/13/2017

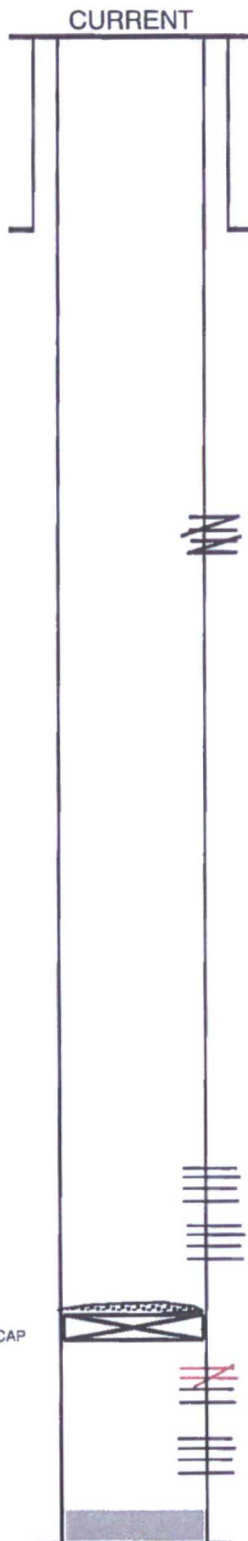
Conditions of Approval (if any):

* This well is in R-5003 Area. Cement is required to be spotted across entire salt section.

Lease Name: O I BOYD
 Well No. 4
 Location: 990' FSL & 1650' FEL
 Sec.: UL O / SEC 23
 Block: 22S / 37E
 COST CENTER: UCU411400

Field: DRINKARD
 Reservoir: DRINKARD
 GE: 3320'
 KDB:
 DFE:
 Status: SI

API No. : 30-025-22383
 REFNO: FG2961
 Spud Date: 1/4/1968
 Comp. Date: 2/6/1968
 County: LEA
 State: NEW MEXICO



Hole Size: 12 1/4"
 Csg. Size: 9 5/8" 32.3# H-40 ST&C
 Set @: 1185'
 Sks. Cmt.: 450 SKS
 TOC @: SURFACE
 Circ: Y/N: Y

Formation Tops

Yates	2512
Seven Rivers	2752
Queen	3321
Grayburg	3610
San Andres	3909
Glorieta	5023
Blinbry	5438
Tubb	5996
Drinkard	6270
Abo	6551
McKee	7278
Ellenburger	7613

12/75 - RE CMT 5 1/2" CSG SHOT 4 1/2" JHPF @ 2000' SQZ 2500 SKS
 8/88 - PERFD SQZ HOLES @ 2000' TO RPR CSG LK

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

6/2013 Tight spot casing nearly hung up TAC at ~6000'. Set TAC 3 jts above bad spot on last pull
 Possible scale had formed around TAC.

DRINKARD PERFS 12/73
 6268-70', 6289-91', 6325-27'
 6358-60', 6388-90', 6405-07'
 6434-36', 6462-64'

CIBP @ 7280' W/10' CAP

BRUNSON MCKEE
 2/68 7326-36' SQZD W/25 SKS
 2/68 - 7353-63'
 3/68 - 7412-22'

Hole Size: 8 3/4"
 Csg. Size: 5 1/2" 14# J-55 ST&C
 5 1/2" 15.5# J-55 ST&C
 Set @: 7827'
 Sks. Cmt.: 550 - 1ST STG 1015 - 2ND STG
 TOC @: 2100' BY TS
 Circ: Y/N: Y

PBTD: 7818'
 TD: 7828'

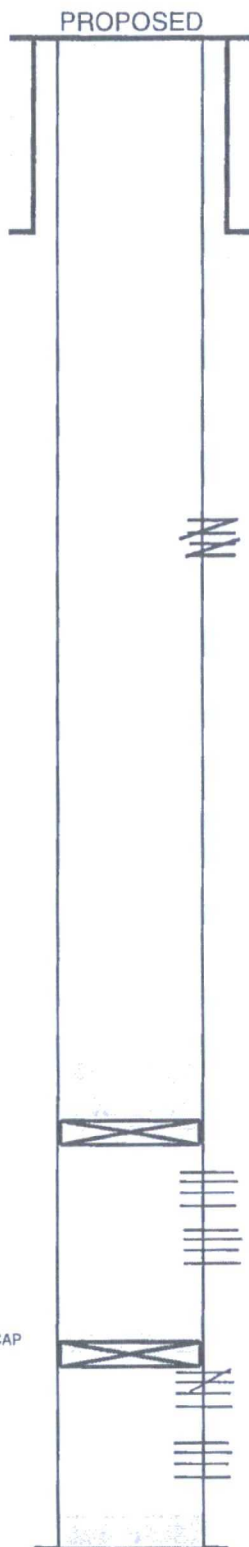
Updated: 7/12/2017

By: NRTU

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P/S 485 sx cement f/ 1235' t/ surface

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