

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Occidental Permian Limited Partnership P.O. Box 4294 Houston, TX 77210-4294		² OGRID Number 157984
³ Reason for Filing Code/Effective Date Change Prod / Plugback / Shut-In N/A		⁶ Pool Code 31920
⁴ API Number 30-0 25-12504	⁵ Pool Name Hobbs; Grayburg - San Andres	⁹ Well Number 532
⁷ Property Code 19520	⁸ Property Name North Hobbs G/SA Unit (formerly State 'A' No. 1)	

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	32	18-S	38-E		2310	North	1650	East	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code S	¹³ Producing Method Code N/A	¹⁴ Gas Connection Date 6/27/05	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description	
034019	ConocoPhillips Pipeline P.O. Box 791 Midland, TX 79701	2265310	0		
036785	Duke Energy Field Services, L.P.		G		Meter No. 16065 Sec. 32, T-18-S, R-38-E
024650	Dynegy		G		Meter No. 001047 Sec. 32, T-18-S, R-38-E

IV. Produced Water

²³ POD 2265350	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 6/6/05 (RU)	²⁶ Ready Date 6/27/05	²⁷ TD 4177'	²⁸ PBDT 4050'	²⁹ Perforations 3884' - 3934'	³⁰ DHC, MC
³¹ Hole Size N/A	³² Casing & Tubing Size 12-1/2	³³ Depth Set 222	³⁴ Sacks Cement 135		
N/A	9	2755	600		
8-3/4	7	3850	200		
Liner	5	2614 - 4052	25		

VI. Well Test Data

³⁵ Date New Oil 6/27/05 N/A - well is SI	³⁶ Gas Delivery Date N/A	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Mark Stephens		OIL CONSERVATION DIVISION Approved by: [Signature] Title: PETROLEUM ENGINEER	
Printed name: Mark Stephens		Approval Date: APR 17 2006	
Title: Regulatory Compliance Analyst			
Email: Mark.Stephens@oxy.com			
Date: 4/10/06	Phone: (713) 366-5158		

 The sender of this message has requested a read receipt. [Click here to send a receipt.](#)

Mull, Donna, EMNRD

From: Phillips, Dorothy, EMNRD
To: Mull, Donna, EMNRD
Cc:
Subject: RE: Financial Assurance Requirement
Attachments:

Sent: Mon 4/17/2006 8:52 AM

None of these appear on Jane's list and all have blanket bonds.

From: Mull, Donna, EMNRD
Sent: Monday, April 17, 2006 7:42 AM
To: Phillips, Dorothy, EMNRD
Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD
Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Matathon Oil Co (14021)
Momentum Energy (227069)
David H Arrington Oil & Gas (5898)
Chevron USA Inc, (4323)
Chesapeake Operating Inc (147179)
Yates Petroleum Corp (25575)
Occidental Permian LP (157984)
Pogo Producing Co (17891)
Samson Resources Co (20165)
Range Operating New Mexico Inc. (277588)

Please let me know. Thanks Donna