

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37453 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. 35083
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER			7. Lease Name or Unit Agreement Name Eagle 2 State		
2. Name of Operator Samson Resources Company			8. Well No. 1		
3. Address of Operator Two West Second St. Tulsa, OK 74103 ATTN: Kathy Staton			9. Pool name or Wildca Lea Penn Gas #80040		
4. Well Location Unit Letter <u>O</u> : <u>660</u> Feet From The <u>south</u> Line and <u>1600</u> Feet From The <u>east</u> Line Section <u>2</u> Township <u>20S</u> Range <u>34E</u> NMPM <u>Lea</u> County					
10. Date Spudded 10/3/05	11. Date T.D. Reached 11/17/05	12. Date Compl. (Ready to Prod.) 3/16/06	13. Elevations (DF& RKB, RT, GR, etc.) 3667'GL		14. Elev. Casinghead
15. Total Depth 13650'	16. Plug Back T.D. 13595'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0-TD	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 12,732'-NDE Morrow					20. Was Directional Survey Made no
21. Type Electric and Other Logs Run SDL/DSN; DLL/MGRD				22. Was Well Cored no	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	61.00#	1576'	17.50"	1725 sx	
9.625"	40.00#	5555'	12.250"	1345 sx	
5.500"	20.00#	13650'	8.750"	1875 sx	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2.375"	13,224'	13,214'			
26. Perforation record (interval, size, and number) 13,270' - 13,476' w/57 shots			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			13469-76'	Brkdwn w/50 bbls 4% KCL	
			13270-13476'	Acid 2500 gals acid & 3332 gals 6% KCL	
			13270-13476'	Frac 255,000# prop. 499 bbls fluid & 172 tons CO2	
28. PRODUCTION					
Date First Production 1/13/06		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing			Well Status (Producing or Shut-in) producing
Date of Test 4/4/06	Hours Tested 24	Choke Size 18/64"	Prod'n For Test Period	Oil - Bbl 47.5	Gas - MCF 875
					Water - Bbl. 10
					Gas - Oil Ratio 18,421
Flow Tubing Press. 400	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
			Oil Gravity - API - (Corr.) 48.9		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					Test Witnessed By
30. List Attachments Deviation Report; Set of Logs					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature		Printed Name Randal L. Maxwell		Title Regulatory Engineer	
E-mail Address kstaton@samson.com		Date 4/10/06			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
8,166 11,027 12,546 12,732			Bone Springs Lime Wolfcamp Atoka Morrow