State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL CONSERVATION DIVISION DISTRICT I 1220 South St. Francis Dr. WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-025-37481 Santa Fe, NM 87505 DISTRICT II 5. Indicate Type of Lease 1301 W. Grand Ave, Artesia, NM 88210 STATE X FEE DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd, Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) Section 25 1. Type of Well: 8. Well No. 731 Oil Well X Gas Well Other 2. Name of Operator 9. OGRID No. 157984 Occidental Permian Ltd. 3. Address of Operator 10. Pool name or Wildcat Hobbs (G/SA) HCR 1 Box 90 Denver City, TX 79323 4. Well Location Unit Letter B 863 Feet From The Feet From The North 2020 Line 25 Section Township 18**S** NMPM County I∖ea 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3678' KB £15 Hobbs Ç, Pit or Below-grade Tank Application or Closure OCD Distance from nearest suff Pit Type __ _____ Depth of Ground Water Distance from nearest fresh water well 07.87.17.91 Pit Liner Thickness Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG, AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. **PLUG & ABANDONMENT** PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB OTHER: OTHER: New Well Completion 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. RUPU Drill out DV tool @3502'. Test casing to 1000 PSI. Clean out to PBTD @4396. 2. Run GR/CCL/CBL from 4396' to surface w/1500 PSI on csg 3. Perforate the following intervals; 4216-33, 4240-43, 4258-67, 4271-82 & 4284-4303 using 2 spf, 120 deg sp ph (123 holes). 4. RIH w/5.5" PPI pkr w/2' spacing, 2-7/8" tbg to 4200'. Test pkr to 2000 PSI. 5. Stimulate perfs w/4030 gals 15% NEFE HCL acid in 32 settings. 6. Set 5.5" RBP @1308'. Load & test casing to 1000 PSI. 7. RDPU to re-weld wellhead in proper position 8. RUPU after wellhead re-welded. 9. RIH w/REDA ESP equipment on 127 jts 2-7/8" tbg w/drain valve. Intake set @4173'. RUPU 02/24/06 RDPU 03/07/06 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan SIGNATURE TITLE Administrative Associate DATE 04/10/2006 TYPE OR PRINT NAME Mendy A. Johnson E-mail address: Mendy johnson@oxy.com TELEPHONE NO. 806-592-6280 For State Use Only APPROVED BY TITLE DATE

PETROLEUM ENGINEER

CONDITIONS OF APPROVAL IF