

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

District I  
1625 N. French, Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised June 10, 2003

WELL API NO. 30-025-37481
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name  North Hobbs G/SA Unit
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	
2. Name of Operator Occidental Permian Limited Partnership	8. Well No. 731
3. Address of Operator P.O. Box 4294 Houston, TX 77210-4294	9. Pool name or Wildcat Hobbs; Grayburg - San Andres

4. Well Location  
Unit Letter B : 863 Feet From The North Line and 2020 Feet From The East Line  
Section 25 Township 18-S Range 37-E NMPM Lea County \_\_\_\_\_

10. Date Spudded 11/25/05	11. Date T.D. Reached 12/1/05	12. Date Compl. (Ready to Prod.) 3/7/06	13. Elevations (DF & RKB, RT, GR, etc.) 3665' GR	14. Elev. Casinghead
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15. Total Depth 4441'	16. Plug Back T.D. 4396'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 4441'	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 4216' - 4303'; Grayburg-San Andres	20. Was Directional Survey Made No
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21. Type Electric and Other Logs Run TDLD/CN/GR; HRLA/GR; BCS/GR	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	Conductor	40	26		
8-5/8	24	1550	12-1/4		
5-1/2	15.5	4441	7-7/8		

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4173'	

26. Perforation record (interval, size, and number) 4216' - 4303' (2 JSPF, 123 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4216' - 4303' AMOUNT AND KIND MATERIAL USED 4030 Gal. 15% NEFE HCL
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28. PRODUCTION							
Date First Production 3/7/06		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - ESP, Reda				Well Status (Prod. or Shut-in) Producing	
Date of Test 3/29/06	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 27	Gas - MCF 404	Water - Bbl. 1616	Gas - Oil Ratio 14,963
Flow Tubing Press. N/A	Casing Pressure 35	Calculated 24-Hour Rate	Oil - Bbl. 27	Gas - MCF 404	Water - Bbl. 1616	Oil Gravity - API - (Corr.) 35	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Gas is reinjected as a part of the North Hobbs Unit CO2 flood	Test Witnessed By T. Summers
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30. List Attachments Logs (3 ea.); Deviation Report; Completion C-103 (copy)
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature Mark Stephens	Printed Name Mark Stephens	Title Reg. Comp. Analyst	Date 4/12/06

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	1550	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Kirtland-Fruitland
B. Salt		T. Atoka	T. Pictured Cliffs
T. Yates	2730	T. Miss	T. Cliff House
T. 7 Rivers		T. Devonian	T. Menefee
T. Queen	3500	T. Silurian	T. Point Lookout
T. Grayburg	3829	T. Montoya	T. Mancos
T. San Andres	4084	T. Simpson	T. Gallup
T. Glorieta		T. McKee	Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinberry		T. Gr. Wash	T. Morrison
T. Tubb		T. Delaware Sand	T. Todilto
T. Drinkard		T. Bone Springs	T. Entrada
T. Abo		T.	T. Wingate
T. Wolfcamp			T. Chinle
T. Penn		T.	T. Permian
T. Cisco (Bough C)		T.	T. Penn "A"
			T.

## OIL OR GAS SANDS OR ZONES

No. 1, from 3992 to 4365  
 No. 2, from to

No. 3, from to  
 No. 4, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet  
 No. 2, from to feet  
 No. 3, from to feet

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3500	3829	329	Mixed anhydrite & silt with minor dolomite				
3829	3992	163	Mixed anhydrite, silt, and dolomite				
3992	4084	92	Mixed silt & dolomite with minor anhydrite				
4084	4440	356	Dolomite				