

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Occidental Permian Limited Partnership P.O. Box 4294 Houston, TX 77210-4294		² OGRID Number 157984
		³ Reason for Filing Code/Effective Date NW
⁴ API Number 30-0 25-37481	⁵ Pool Name Hobbs; Grayburg - San Andres	⁶ Pool Code 31920
⁷ Property Code 19520	⁸ Property Name North Hobbs G/SA Unit	⁹ Well Number 731

II. ¹⁰ Surface Location

UL or lot no. B	Section 25	Township 18-S	Range 37-E	Lot. Idn	Feet from the 863	North/South Line North	Feet from the 2020	East/West line East	County Lea
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date *N/A	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID 034019	¹⁹ Transporter Name and Address ConocoPhillips Pipeline P.O. Box 791 Midland, TX 79701	²⁰ POD 2265310	²¹ O/G 0	²² POD ULSTR Location and Description
	*NOTE - produced gas is reinjected as a part of the North Hobbs Unit CO2 flood			

IV. Produced Water

²³ POD 2265350	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 11/25/05	²⁶ Ready Date 3/7/06	²⁷ TD 4441'	²⁸ PBSD 4396'	²⁹ Perforations 4216' - 4303'	³⁰ DHC, MC
³¹ Hole Size 26	³² Casing & Tubing Size 16	³³ Depth Set 40	³⁴ Sacks Cement 100		
12-1/4	8-5/8	1550	750		
7-7/8	5-1/2	4441	800		
	2-7/8	4173			

VI. Well Test Data

³⁵ Date New Oil 3/7/06	³⁶ Gas Delivery Date N/A	³⁷ Test Date 3/29/06	³⁸ Test Length 24 hours	³⁹ Tbg. Pressure N/A	⁴⁰ Csg. Pressure 35
⁴¹ Choke Size N/A	⁴² Oil 27	⁴³ Water 1616	⁴⁴ Gas 404	⁴⁵ AOF	⁴⁶ Test Method P

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Mark Stephens*

Printed name:
Mark Stephens

Title:
Regulatory Compliance Analyst

Email
Mark.Stephens@oxy.com

Date: 4/12/06

Phone: (713) 366-5158

OIL CONSERVATION DIVISION


Approved by:

Title:

Approval Date:

APR 17 2006

PETROLEUM ENGINEER

 The sender of this message has requested a read receipt. [Click here to send a receipt.](#)

Mull, Donna, EMNRD

From: Phillips, Dorothy, EMNRD
To: Mull, Donna, EMNRD
Cc:
Subject: RE: Financial Assurance Requirement
Attachments:

Sent: Mon 4/17/2006 8:52 AM

None of these appear on Jane's list and all have blanket bonds.

From: Mull, Donna, EMNRD
Sent: Monday, April 17, 2006 7:42 AM
To: Phillips, Dorothy, EMNRD
Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD
Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Matathon Oil Co (14021)
Momentum Energy (227069)
David H Arrington Oil & Gas (5898)
Chevron USA Inc, (4323)
Chesapeake Operating Inc (147179)
Yates Petroleum Corp (25575)
Occidental Permian LP (157984)
Pogo Producing Co (17891)
Samson Resources Co (20165)
Range Operating New Mexico Inc. (277588)

Please let me know. Thanks Donna