Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies State of New Mexico Form C-105 Energy, Minerals and Natural Resources Revised June 10, 2003 District I WELL API NO. 1625 N. French, Hobbs, NM 88240 30-025-37513 District II OIL CONSERVATION DIVISION 1301 W. Grand Avenue, Artesia, NM 88210 5. Indicate Type Of Lease 1220 South St. Francis Dr. District III STATE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL X GAS WELL DRY 🗌 Edith Butler B b. Type of Completion: NEW WELL WORK DEEPEN DEEPEN PLUG BACK DIFF. OTHER 8. Well No. 2. Name of Operator Marathon Oil Company 4 3. Address of Operator 9. Pool name or Wildcat P.O. Box 3487 Houston, TX 77253-3487 Paddock (49210) 4. Well Location South Line and ___ Unit Letter I: 1980 Feet From The 850 Feet From The East
 Range
 37-E-213 102
 NMPM
 Ec

 Prod.)
 13. Elevations DF & RKB, RT, GR, etc.)
 Section 13 Township 22-S Eddy 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 14. Elev. Casinghead 3330' ĞR 01/15/2006 01/24/2006 03/08/2006 18. Intervals Contilled By 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How **Rotary Tools** Cable Tools Many Zones? 53801 5330' A11 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made Programme Contraction 5079' - 5199' Paddock 21. Type Electric and Other Logs Run 22. Was Well Cored Spectral Gamma Dual Spaced Neutron Sectral Density, Dual Laterolog No CASING RECORD (Report all strings south well) **CASING SIZE** WEIGHT LB./FT. DEPTH SET HOLE SIZE **CEMENTING RECORD** AMOUNT PULLED 8 5/8" 445' 24# 12 1/4" 280 sks 5 1/2" 15.5# 5370' 7 7/8" 1375 sks 24. LINER RECORD 25. **TUBING RECORD** SIZE TOP BOTTOM SACKS CEMENT | SCREEN PACKER SET SIZE **DEPTH SET** 2 7/8" 50501 TAC 4421' 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5079'-83',5138'-59',5175'-79',5195'-99' 5079'-5199' 2100 gals HCL Acid 0.380 diamter 5079'-5199' 1099 bbls w/ 79,920 lbs Premium 33 holes Brown 20/40 Sand w/ Expedite 225 PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 03/08/2006 Pumping Active Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

28. Date First Production Date of Test 03/20/2006 Test Period 24 N/A 88 1952 Flow Tubing Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) Press. 100 21 41 88 36.3 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold Kevin Silco 30. List Attachments

Date 04/03/2006

Logs. Inclination Survey. Wellbore Diagram

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Charles F. Kerdinin Printed

Signature Charles E. Kendrix Title Regulatory Rep
E-mail address cekendrix@marathonoil.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeas	Northeastern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
Γ. Yates	2526' T. Miss	T. Cliff House	T. Leadville			
Γ. 7 Rivers	2792' T. Devonian	T. Menefee	T. Madison			
	3354' T. Silurian	T. Point Lookout	T. Elbert			
Γ. Grayburg	3696' T. Montoya	T. Mancos	T. McCracken			
Γ. San Andres	3896' T. Simpson	T. Gallup	T. Ignacio Otzte			
Γ. Glorieta	5072' T. McKee	Base Greenhorn	T. Granite			
r. Paddock	5130' T. Ellenburger	T. Dakota	Т			
Γ. Blinebry	T. Gr. Wash	T. Morrison				
Ր. Tubb	T. Delaware Sand	T. Todilto	Т.			
Γ. Drinkard	T. Bone Springs	T. Entrada	Т.			
Γ. Abo	T.	T. Wingate	Т.			
Γ. Wolfcamp		T. Chinle	T.			
Γ. Penn	T.	T. Permain	T.			
Γ. Cisco (Bough C)	T.	T. Penn "A"	T.			
			OIL OR GAS			

		SANDS OR ZONES
No. 1, fromtoto	No. 3, from	to
No. 2, fromto	No. 4, from	to
	T WATER SANDS	
Include data on rate of water inflow and elevation to which water re		
No. 1, from to	feet	
No. 2, from to to	feet	
No. 3. fromto	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

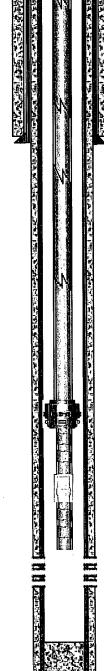
From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
					:	:	



Edith Butler B No. 4 New Well Completion

> Well Spud on 01/15/2006 Elevation GL 3330'

Marathon Oil Company Edith Butler B No. 4 UL"I", Sec 13, T-22-S, R-37-E 4-Apr-06



Surface Casing 8 5/8" 24# J-55 set @ 445' w/ 280 sks cmt. Cmt to suface

Tubing Anchor @ 4421'

Seating Nipple @ 5017'

Bottom of Mud joint @ 5050'

Paddock Perforations @ 5078' - 5199'

PBTD @ 5330'

Production Casing 5 1/2" 15.5 # J-55 Set @ 5370' Cmtd w/ 1375 sks

Cement to surface on production casing

Well Name & Number:	Edith Butle	r B No. 4	Lease Edith Butler B		В	
County or Parish:	Lea	State/Prov.	New Me	exico	Country:	USA
Perforations: (MD)	5078' -	5199'	(TVD) 5380'			
Date Completed:	03/08/06				RKB	:
Prepared By:	Charles Kendriy		Last Pavisio	on Date:	04/04/06	

TD @ 5380'