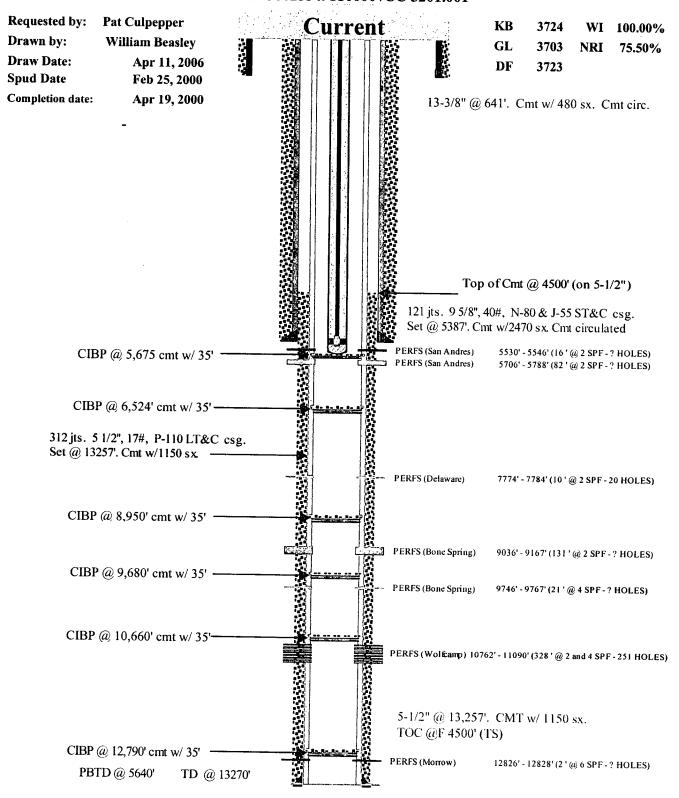
Submit 3 Copies To Appropriate District Office  State of New Me	exico Form C-103
District 1 Energy, Minerals and Natural Resources May 27, 2	
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION	DIVISION 30-025-34911
District III 1220 South St. Fran	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87	7505 STATE STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	E 5840
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PL	UG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO PROPOSALS.)	1010 34 State
1. Type of Well: Oil Well Gas Well Other	8. Well Number 1
2. Name of Operator	9. OGRID Number
Dominion Oklahoma Texas E&P, Inc.	025773
3. Address of Operator	10. Pool name or Wildcat
14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134	Pearl San Andres
4. Well Location	
Unit Letter F: 1650 feet from the North line and 1930 feet from the West line	
Section 34 Township 19S Range 35E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3703' (GL)	
Pit or Below-grade Tank Application or Closure Will use above ground steel frac tanks	
Pit typeDepth to Groundwater_20'Distance from nearest fresh water well_>1/4 mile_ Distance from nearest surface water_>1/4 mile_	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
DEDCODIA DELICIONA MARCINETTO DE LA CONTRACTOR DE LA CONT	
THE STATE OF	
PULL OR ALTER CASING   MULTIPLE COMPL	COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB
WOLTH LE COMP L	CASING/CEMENT JOB
OTHER:	OTHER:
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion. No workover pits to be used. Will use above ground steel frac tanks during the workover.	
1. MI & RU. POOH w/ rods. NU BOP and POOH w/ tubing.	
2. Set 5-1/2" CIBP @ 5440'. Spot 25 sx. Cement on top of CIBP.	
3. Cut and pull 4000' of 5-1/2" casing.	
4. RIH w/ tubing and spot 30 sx. Plug 50' in and out of casing stub. WOC and tag.	
5. Spot 40 sx. Plug from 1850'-1750' (top of salt).	
6. Spot 40 sx plug from 691'-591' (surface shoe). WOC and tag.	
7. Spot 20 sx. Plug from 60' to surface.	
1. MI & RU. POOH w/ rods. NU BOP and POOH w/ tubing.  2. Set 5-1/2" CIBP @ 5440'. Spot 25 sx. Cement on top of CIBP.  3. Cut and pull 4000' of 5-1/2" casing.  4. RIH w/ tubing and spot 30 sx. Plug 50' in and out of casing stub. WOC and tag.  5. Spot 40 sx. Plug from 1850'-1750' (top of salt).  6. Spot 40 sx plug from 691'-591' (surface shoe). WOC and tag.  7. Spot 20 sx. Plug from 60' to surface.  8. Cut off wellhead and install dry hole marker.  SPOT 100 PLUG F 4000-300 (FRESH WTR PLUG)  I hereby certify that the information above is true and complete to the best of my knowledge and Stelief. Light State and complete to the best of my knowledge and Stelief. Light State and complete to the best of my knowledge and Stelief.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) afternative OCD-approved plan .	
NO PIT TO BE USED. WILL USE ABOVE GROUND STEEL FRAC	TANKS.
SIGNATURE Pat Culpenny TITLE P	
SIGNATURE THE TITLE Y	reduction engineer DATE 4/13/06
Type or print name Patricia Culpepper E-mail address: Patricia M Culpepper@dom.com Telephone No. 405-753-7513	
HOP NEGET LIEG FINITY	
APPROVED BY JAME WAS TITLE TITLE	
APPROVED BY: LOUIS DATE DATE DATE	
Conditions of Approval (II any).	
	APD 1 7 2000

## **Dominion Exploration & Production**TORO 34 STATE COM 1

**PUMPING** 

## 34-19S-35E TORO GRANDE Field LEA County, NM API # 30025349110000 /CC 5201.001



## **Dominion Exploration & Production**TORO 34 STATE COM 1

Plug & Abandon

34-19S-35E

## **TORO GRANDE Field**

LEA County, NM

API # 30025349110000 /CC 5201.001

**Proposed** Requested by: Pat Culpepper KB 3724 WI 100.00% Drawn by: William Beasley GL 3703 **NRI** 75.50% **Draw Date:** Apr 11, 2006 DF 3723 **Spud Date** Feb 25, 2000 20 sx surface plug- 60' to surface Completion date: Apr 19, 2000 Plug set @ 691-591- TAG - Surface Shoe Zone Flares Plug set @ 1850-1750- Tag - Top of salt Zone 121 jts. 9 5/8' 40#, N-80 & J-55 ST&C csg. Set @ 5387'. Cmt w/2470 sx. Csg cut @ 4000' 30 sx plug from 4050-3950. Tag CIBP @ 5440' Cap w/ 25 sx. cmt. PERFS (San Andres) 5530' - 5546' (16' (W 2 SPF - ? HOLES) PERFS (San Andres) 5706' - 5788' (82 ' @ 2 SPF - ? HOLES) 312 jts. 5 1/2' 17#, P-110 LT&C csg. Set @ 13257'. Cmt w/1150 sx. Top of Cmt @ 4500' PERFS (Delaware) 7774' - 7784' (10 ' (a) 2 SPF - 20 HOLES) PERFS (Bone Spring) 9036' - 9167' (131' @ 2 SPF - ? HOLES) PERFS (Bone Spring) 9746' - 9767' (21' (a) 4 SPF - ? HOLES) PERFS (Wolfcamp) 10762' - 11090' (328 ' @ 2 and 4 SPF - 251 PBTD @ 5640' TD @ 13270' 7630' of OH PERFS (Morrow) 12826' - 12828' (2 ' (a) 6 SPF - ? HOLES)