

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter abandoned wells. Use form 3160-3 (APD) for such proposals.

AMOCD
NOV 13 2017
RECEIVED

5. Lease Serial No. NMLC063798
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. BLUE KRAIT 23-14 FED 5H
9. API Well No. 30-025-43012
10. Field and Pool or Exploratory Area RED HILLS
11. County or Parish, State LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY Contact: REBECCA DEAL Email: Rebecca.Deal@dvn.com	
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-228-8429
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T24S R33E SWSW 200FSL 710FWL	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Drilling/Casing Operations

(7/12/17 ? 7/17/17) Move in spudder rig. Spud @ 23:30. TD 17-1/2? hole @ 1339?. RIH w/ 33 jts 13-3/8? 54.50# J-55 BTC csg, set @ 1332?. Lead w/ 790 sx CIC, yld 1.73 cu ft/sk. Tail w/ 285 sx CIC, yld 1.34 cu ft/sk. Disp w/ 201 bbls FW. Circ 106 bbls cmt to surf. Cut off csg, weld cap. Rig down, tst welds to 565 psi, OK.

(8/27/17 ? 9/5/17) RU & test BOPE 250/5000, annular 250/3500, held for 10 min, OK. PT csg 1500 psi, OK. TD 12-1/4? hole @ 5262?. RIH w/ 124 jts 9-5/8? 40# J-55 BTC csg, set @ 5249.7?. Lead w/ 1385 sx CIC, yld 1.87 cu ft/sk. Tail w/ 250 sx CIC, yld 1.33 cu ft/sk. Disp w/ 390 bbls FW. Circ 85 bbls cmt to surf. PT csg to 2765 psi for 30 mins, OK.

verify TOC

14. I hereby certify that the foregoing is true and correct. Electronic Submission #388972 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/17/2017 ()	
Name (Printed/Typed) REBECCA DEAL	Title REGULATORY COMPLIANCE PROFESSOR
Signature (Electronic Submission)	Date 09/19/2017

ACCEPTED FOR RECORD

K2

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #388972 that would not fit on the form

32. Additional remarks, continued

(9/5/17 ? 9/19/17) TD 8-3/4? hole @ 9913? & 8-1/2? hole @ 19,410?. RIH w/ 460 jts 5-1/2? 17# P110RY CDC-HTQ csg, set @ 19,400?. Lead w/ 655 sx cmt, yld 2.90 cu ft/sk. Tail w/ 1915 sx cmt, yld 1.46 cu ft/sk. Disp w/ 448 bbbs water. ETOC 5188?. RR @ 05:00.

does not meet COAs