Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR NMOCD

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

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Э.	Lease Serial No.	
	NIMANIMATA TOOR	

B	UKEAU UFLAND MANA	(TEMENT	_					
SUNDRY	Lease Serial No. NMNM112935							
SUNDRY Do not use th abandoned we	6. If Indian, Allottee or Tribe Name							
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No.							
1. Type of Well	8. Well Name and No. ALMOST EDDY 31 FEDERAL 1H							
		9. API Well No.						
EOG RESOURCES INCORP	ORATEDE-Mail: Kay_Madd	KAY MADDO ox@EOGRESO	OURCES.com		30-025-42584			
3a. Address PO BOX 2267 MIDLAND, TX 79702	3b. Phone No. Ph: 432-68	(include area code 6-3658	e)	10. Field and Pool or Exploratory Area JENNINGS;BONE SPRING UP S				
4. Location of Well (Footage, Sec., T				11. County or Parish, State				
Sec 31 T25S R32E SESE 220 32.080061 N Lat, 103.706633	/			LEA COUNTY, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	ΓΕ NATURE (OF NOTICE	E, REPORT, OR OTI	IER DATA		
TYPE OF SUBMISSION			TYPE C	F ACTION				
□ Notice of Intent	☐ Acidize	□ Deep	en	☐ Produ	ction (Start/Resume)	☐ Water Shut-Off		
	☐ Alter Casing	☐ Hyd:	raulic Fracturing	☐ Reclar	nation	■ Well Integrity		
	☐ Casing Repair	☐ New Construction ☐ Recon		nplete	☑ Other			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon ☐ Tempor		rarily Abandon Production Start-u				
	☐ Convert to Injection	□ Plug	Back	☐ Water	Disposal			
13. Describe Proposed or Completed Op- If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At- determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation rest bandonment Notices must be file	give subsurface l the Bond No. on sults in a multiple	locations and meas file with BLM/BI completion or rec	ured and true of A. Required sompletion in a	vertical depths of all pertir ubsequent reports must be a new interval, a Form 316	nent markers and zones. filed within 30 days 60-4 must be filed once		
10/04/2015 Released rig								
07/14/2017 Prep well for completion, press tst equip to 8600 psi RDMO 08/29/2017 MIRU Pre frac tests, press tst prod csg to 2250 psi RDMO 09/12/2017 MIRU Begin 22 stage perf & frac 09/17/2017 Complete perf and frac - perf 8889-16007', 3.25", 1392 holes, Frac w/7,506,900 lbs proppant, 134,606 bbls load water 09/19/2017 RIH to drill out plugs and clean out well, RDMO 09/21/2017 Open well to flowback, Date of First production								
14. I hereby certify that the foregoing is	Electronic Submission #3	389627 verified	by the BLM We	Information	on System			
	For EOG RESOU Committed to AFMSS for	RCES INCOR	PORATED, sent	to the Hobb	s IIX	SCOPIN		
Name (Printed/Typed) KAY MAD		Title REGU	ATORY A	VALYST TUYNI	COND			
Signature (Electronic S	Submission)		Date 09/25/2	2017	007 1 2017	M		
1	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE L	JSE			
				BOR	EAU OF LAND MANAGE	EMENT		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Title

Office