Form 3160-5 (June 2015)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

NMOCD Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5.	Lease Serial No.	
	NMNM128366	

	Do not use thi								
	Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name							
	SUBMIT IN T	TRIPLICATE - Other instruction	ns on page 2/	CO	7. If Unit or CA/Agre	ement, Name and/or l	No.		
1.	Type of Well	8. Well Name and No. LEA UNIT 51H							
_	☑ Oil Well ☐ Gas Well ☐ Oth								
2.	Name of Operator LEGACY RESERVES OPERA		9. API Well No. 30-025-42958						
			one No. (include area code) 32-689-5200		10. Field and Pool or Exploratory Area LEA; BONE SPRING				
4.	Location of Well (Footage, Sec., T	., R., M., or Survey Description)			11. County or Parish, State				
	Sec 1 T20S R34E SESE 630F	FSL 660FEL	•		LEA CO COUNTY, NM				
	12. CHECK THE AF	PPROPRIATE BOX(ES) TO INI	DICATE NATURE O	F NOTICE,	REPORT, OR OTI	HER DATA			
	TYPE OF SUBMISSION								
	☐ Notice of Intent	☐ Acidize [Deepen -	☐ Product	ion (Start/Resume)	☐ Water Shut-C	ff		
		☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclama	ation	■ Well Integrity	/		
	Subsequent Report Subsequent Re	☐ Casing Repair		☐ Recomp	lete	Other			
	☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Tempor	arily Abandon				
		☐ Convert to Injection [☐ Plug Back	☐ Water D	Disposal				
14	If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or necompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 07/02/2017 Ran Gamma Ray/CCL log. 07/09-08/03/2017 Perf Bone Spring fr/11,680'-16,209' MD w/660 shots. Treated well w/2,061 bbls 10% acid, 5,573,540# sand & 141,267 BW. 08/05-06/2017 Drilled out plugs. 08/07/2017 Began flowback operations. 08/08/2017 Date of first production. 08/26/2017 Put well on ESP								
		For LEGACY RESERVES Committed to AFMSS for process	OPERATING LP, sent to sing by JENNIFER SANC	to the Hobbs CHEZ on 10/1	1/2017 ()				
_	Name (Printed/Typed) D. PATRIC	CK DARDEN, PE	Title SR. ENG	GINEERING	CUEPTED FO	RECORD			
	Signature (Electronic S	submission)	Date 09/26/20	017					
		THIS SPACE FOR FEE	DERAL OR STATE (OFFICE US	SE OCT 14	2017			
Con		Approval of this notice does not warra itable title to those rights in the subject 1 ct operations thereon.			BUREAU OF LAND I	A AND PRICE			
Title	e 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a crime for statements or representations as to any m	any person knowingly and	willfully to ma	ke to any department or	agency of the United	//		

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **