

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

NMOC  
Hobbs

RECEIVED  
NOV 13 2017

5. Lease Serial No. NMNM26079

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No. STREETCAR 15 FED 603H

9. API Well No. 30-025-42864

10. Field and Pool or Exploratory Area DRAPER MILL; BONE SPRING

11. County or Parish, State LEA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator EOG RESOURCES, INC. Contact: STAN WAGNER  
E-Mail: stan\_wagner@eogresources.com

3a. Address ATTN: STAN WAGNER P.O. BOX 2267 MIDLAND, TX 79702

3b. Phone No. (include area code) Ph: 432-686-3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 15 T25S R33E Mer NMP SWSE 250FSL 1480FEL

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

09/07/17 Spud 14-3/4" hole.  
09/09/17 Ran 10-3/4", 40.5#, J55 STC casing (0'-1201').  
Cement lead w/ 680 sx Class C, 13.5 ppg, 1.76 CFS yield;  
tail w/ 250 sx Class C, 14.8 ppg, 1.36 CFS yield. WOC 8 hrs.  
Circulated 120 bbls cement to surface. Released surface rig.  
09/23/17 Tested casing to 1500 psi for 30 minutes. Test good.  
Resumed drilling 9-7/8" hole.

09/29/17 Ran 7-5/8", 29.7#, HCP-110 LTC casing (0'-5753'). DV tool at 4938'.  
Ran 7-5/8", 29.7#, ICYP-110 MO-FXL casing (5753'-11671').

9/30/17 1st stage: Cement lead w/ 533 sx 60/40 Class C, 10.8 ppg, 4.21 CFS yield; tail w/ 660 sx

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #390599 verified by the BLM Well Information System  
For EOG RESOURCES, INC., sent to the Hobbs  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/11/2017 ( )**

Name (Printed/Typed) STAN WAGNER Title REGULATORY ANALYST

Signature (Electronic Submission) Date 10/03/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE 1 2017**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #390599 that would not fit on the form**

**32. Additional remarks, continued**

Class H, 15.6 ppg, 1.20 CFS yield. Did not circulate.  
Notified BLM.

2nd Stage: Cement lead w/ 1400 sx Class C, 12.7 ppg, 2.24 CFS yield;  
tail w/ 100 sx Class C, 14.8 ppg, 1.43 CFS yield. WOC 6 hrs. Did not circulate.  
Notified BLM. Instructed to do additional cement remediation.

10/01/17 3rd stage: Cement w/ 2725 sx Class c, 14.8 ppg, 1.48 CFS yield.  
WOC 4 hrs. Top out cement w/ 25 sx Class C, 14.8 ppg, 1.34 CFS yield.  
Circulated 5 bbls cement to surface.

10/02/17 Tested casing to 2500 psi for 30 minutes. Test good.  
Resumed drilling 6-3/4" hole.