

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-43558
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> HOBBS OCD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Riley Exploration Operating Company, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 2008 N. Council Blanchard, OK 73010		7. Lease Name or Unit Agreement Name Piper 2 State
4. Well Location Unit Letter <u>D</u> : <u>330</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>West</u> line Section <u>2</u> Township <u>19S</u> Range <u>37E</u> NMPM Lea County		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 371599
10. Pool name or Wildcat WC-025 G-06 S193702D; Devonian		RECEIVED NOV 16 2017

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Riley Permian Operating Co., LLC would like to request to temporarily abandon the Piper 2 State #1 wellbore. Please see the attached wellbore schematic on how we'd like to proceed.

TA Status 60 days
 Expires 01/12/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Winkler TITLE Regulatory Compliance Specialist DATE 11/16/17

Type or print name Laura Winkler E-mail address: laurawinkler@rileyexploration.com PHONE: 405-415-8688

For State Use Only

APPROVED BY: Mark Whitaker TITLE P.E.S. DATE 11/16/2017

Conditions of Approval (if any):



Piper 2 State #1

FIELD:	Platang (San Andres)	API #:	30-02543558
STR:	2, 19S, 37E	AFE #:	
ACTUAL: SL:	330 FNL & 330 FWL	BHL:	
CO, ST:	Lea NM	COMPLETED:	
STATUS:	Testing	ACREAGE:	
LATEST RIG WORKOVER:			
DIAGRAM REVISED:	8/9/2017 DG		

CURRENT WELLBORE DIAGRAM

Intermediate
 12 1/4" Hole
 9 5/8" 36# J-55 LT&C @ 3492
 Cemented w/

Production
 8 3/4" Hole
 7" 26# L-80 LT&C @ 9500
 Cemented w/

	CASING			TUBING
	Hole	17 1/4"	12 1/4"	
Casing	13 3/8"	9 5/8"	7"	
Weight	54.50#	36#	26#	
Grade	J-55	J-55	L-80	
Thread	ST&C	LT&C	LT&C	
Top	0'	0'	0'	
Bottom	1,725'	3,492'	9,500'	
Mud wt				
Burst				
Collapse				
Capacity				
Cement Type				
Cement Sks				
Cement Top				

Sqzd Perfs (Tested to 1,000 psi)
 4,270'-4,390' 4 inch core taken from 4,250' to 4,450' ←

GROUND ELEV:	LOG ELEV:	KB:	14'
POP:	FTP:	LTP:	

Sqzd Perfs (Tested to 750 psi)
 4,420'-70'

TD: 9,800'
 TVD: 9,799'
 PBSD: 9,452'
 KOP:
 LP:

WELL HEAD PROGRAM			
SECTION A:			
SECTION B:			
SECTION C:			
TREE:			

Sqzd Perfs
 4,490'-4,593'

CIBP @ 4,635' (capped w/ 2 sks cmt)

Perfs
 4,655'-4,737'

7" DV Tool @ 4,914'

CIBP @ 8,990' (capped w/ 2 sks cmt)

Perfs
 9,047'-82'

CIBP @ 9,110' (capped w/ 2 sks cmt)

Perfs
 9,143'-57'

COMPLETION HISTORY					
Stage	Plug Setting Depth	Top Perf	Bottom Perf	Interval Length	
1	X	9,143'	9,157'	14'	
2	9,110'	9,047'	9,082'	14'	
3	8,990'	4,655'	4,737'	82'	
4	4,635'	4,490'	4,593'	103'	
5	4,480'	4,420'	4,470'	50'	
6	4,410'	4,270'	4,390'	120'	

FRAC INFO per stage :

Total Well FRAC INFO RECAP :