

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

HOBBS OGD

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

NOV 20 2017

NFO Permit No. _____
(For Division Use Only)

RECEIVED
APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12
(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Chevron USA Inc.,
whose address is 15 Smith Rd., Midland, TX,
hereby requests an exception to Rule 19.15.18.12 for 30 days or until
December 12, Yr 2017, for the following described tank battery (or LACT):
Name of Lease West Dollarhide Drinkard Unit Name of Pool Dollarhide Tubb Drinkard
Location of Battery: Unit Letter D Section 32 Township 24-S Range 38E
Number of wells producing into battery 52
- B. Based upon oil production of 359 barrels per day, the estimated * volume
of gas to be flared is 13500 MCF; Value 450 MCF per day.
- C. Name and location of nearest gas gathering facility:
3rd Party (Targa Booster Plant)
- D. Distance NA Estimated cost of connection NA
- E. This exception is requested for the following reasons: Targa Shut-In

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division
have been complied with and that the information given above is true and
complete to the best of my knowledge and belief.

X

Ricky Bates
HES

Printed Name & Title: Ricky Bates HES Field Support

E-mail Address: rbfk@chevron.com

Date 11/12/2017 Telephone No. 432-209-2925

OIL CONSERVATION DIVISION

Approved Until 12/12/2017

By MA Brown

Title AO/II

Date 11/20/2017

* Gas-Oil ratio test may be required to verify estimated gas volume.

**CURRENT WELL INFORMATION REPORT**

11/13/2017

Area DOLLARHIDE FMT
Sub Area DOLLARHIDE
Operator Route 4013003 - DHU ROUTE 3
Collection Point WDDU SAT 2-4-6

WELL NAME	API 14	PRA WELL NO
WDDU 074	30025123530001	42821001
WDDU 081	30025123850001	42822501
WDDU 087	30025123930001	42822801
WDDU 088 H	30025123870101	44833201
WDDU 093 H	30025302290101	42866001
WDDU 102	30025308240001	42869801
WDDU 104	30025308260001	42870001
WDDU 106	30025308280001	42870201
WDDU 110	30025327670001	42894401
WDDU 111	30025327680001	42894501
WDDU 113 H	30025314820101	44849601
WDDU 115 H	30025314830101	44831701
WDDU 116 H	30025314840101	44162601
WDDU 118 H	30025315000101	44776801
WDDU 124	30025323690001	42889201
WDDU 125	30025319720001	42881901
WDDU 126 H	30025319730101	42882101
WDDU 127	30025319740001	42882201
WDDU 128	30025319750001	42882301
WDDU 129	30025320140001	42883601
WDDU 133	30025319980001	42883001
WDDU 141	30025323700001	42889301
WDDU 142	30025323710001	42889401
WDDU 144	30025323720001	42889501
WDDU 145	30025323730001	42889601
WDDU 153	30025334010001	42903701
WDDU 154	30025334020001	42903801
WDDU66	30025122930001	42818601

Area	DOLLARHIDE FMT	
Sub Area	DOLLARHIDE	
Operator Route	4013003 - DHU ROUTE 3	
Collection Point	WDDU SAT 3-5	
WELL NAME	API 14	PRA WELL NO
WDDU 004	30025122190001	42814901
WDDU 030	30025122670001	42817601
WDDU 050	30025122770001	42817801
WDDU 090	30025240410001	42843801
WDDU 091	30025240350001	42843701
WDDU 092	30025302280001	42865801
WDDU 096	30025302300001	42866101
WDDU 097	30025308780001	42871501
WDDU 098	30025308770001	42871401
WDDU 099	30025308760001	42871301
WDDU 100	30025308220001	42869601
WDDU 123 H	30025319710101	42881801
WDDU 134	30025320910001	42884801
WDDU 136	30025320900001	42884701
WDDU 137	30025320880001	42884601
WDDU 143	30025324440001	42890301
WDDU 147	30025328430001	42896601
WDDU 148	30025327740001	42895101
WDDU 149 H	30025327700101	44780801
WDDU 158	30025334050001	42904101
WDDU 159	30025334800001	42905101
WDDU 160	30025398970001	61304501
WDDU 161	30025398980001	61310101
WDDU 162	30025400040001	61314001