

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-29892
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name South Hobbs Unit (G/SA)
8. Well Number 221
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3610' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM 101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Occidental Permian LTD

3. Address of Operator  
PO Box 4294 Houston, TX 77210

4. Well Location  
 Unit Letter B : 1091 feet from the N line and 2411 feet from the W line  
 Section 4 Township 19S Range 38E NMPM County Lea

HOBBS OGD  
 NOV 13 2017  
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU x NDWH x NUBOP. Shot drain holes @ 4060'. POOH ESP x 124 jts. tbg. RIH 6 1/8" bit x tag @ 4380'. Cleaned out from 4380' to 4383'. RIH w/ composite bridge plug @4165'. Dumped bailed 70 gals of pea gravel x dumped 3 sxs of cmt on top of pea gravel x tagged toc @4110'. Got inj rate pumping 5bpm@300psi. RIH CICR @3960' x RIH w/stinger. Got inj rate pumping 3.8bpm@500psi. Pumped 377 bbls class "C" cmt below retainer x stung out @ 1800 psi. Drilled cmt from 3942' to CICR @3962' x circ well clean. Drilled cmt to 4113', testing every jt down, x squeezed perfs held. Drilled cmt/pea gravel to composite bridge plug@4163', tested perfs, and they leaked. Drilled to TD @ 4404'. Shot perfs @ 4355' - 4394'. Pumped 320 gals 15% acid. Stage 2 set pkr @ 4360' rbp @ 4381' x pumped 400 gals acid. Stage 3 set pkr @ 4340' x rbp @ 4360' x pumped 25 bbls FW. Stage 4 set rbp @ 4400 x pkr @ 4165' x pumped 3500 gals 15% acid x 3000 lbs gelled rock salt x flush w/ 50 bbls FW. Move pkr to 4338' x pumped scale squeeze 28 gals PAW 3900 w/ 28 bbls FW x 110 gals RE33125 SCW w/ 13 bbls FW x flush w/ 250 bbls FW. POOH rbp x pkr. RIH ESP @ 4006' x 124 jts tbg @ 3986'. RD x NDBOP x NUWH.

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April Hood TITLE Regulatory Specialist DATE 10/31/2017

Type or print name April Hood E-mail address: April\_Hood@Oxy.com PHONE: 713-366-5771

For State Use Only

APPROVED BY: Mary Brown TITLE AO/II DATE 11/20/2017  
 Conditions of Approval (if any):

# Current WBD

## Occidental Permian Ltd.

South Hobbs G/SA Unit

Lea. County

Well No. 221

API: 30-025-29892

Footage Location: 1091' FNL & 2441' FWL

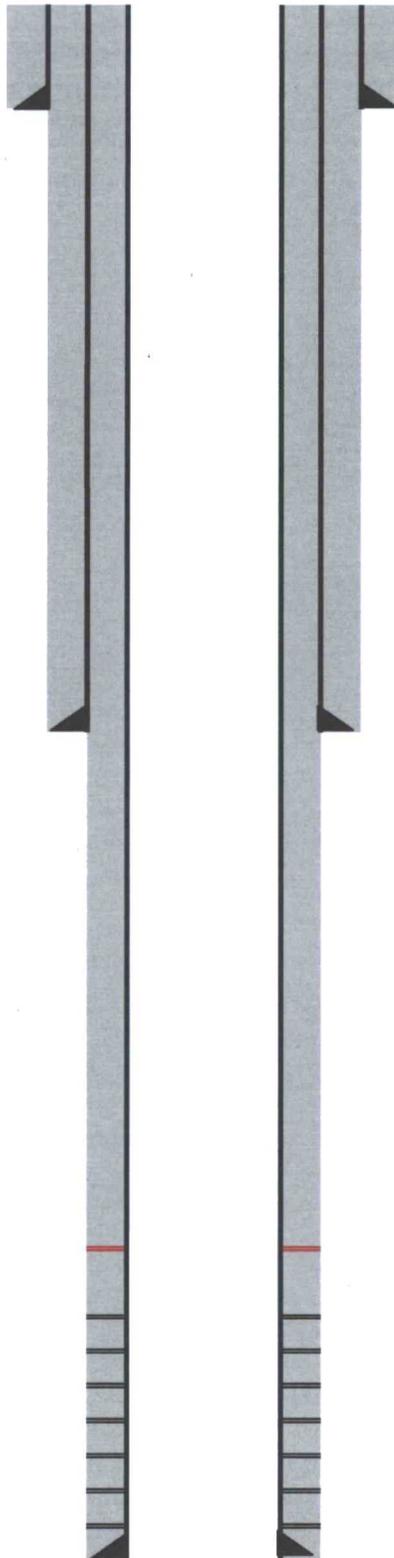
Section: 4; T-19-S; R-38-E; U.L. "B"

Current Status: Active Producer

26" @ 40' Conductor Pipe  
Cemented w/ 3.5 yds redi mix  
TOC: surf. (circulated)

10-3/4" (40.5#) @ 1534'  
Cemented w/ 1000 sxs  
TOC: surf. (circulated)

7" (26#) @ 4400'  
Cemented w/ 1400 sxs  
TOC: surface (circ.)



**Perfs Open:** 4130'-50', 4180'-4220',  
4228'-44', 4250'-76', 4284'-4308',  
4316'-32', 4345'-55', 4365'-75', 4387'-94'

**Perfs SQZ'd:** 4070'-4106'

PBTD: 4404'  
Total Depth: 4404'