

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-129  
Revised August 1, 2011

Submit one copy to appropriate  
District Office

HOBBS OCO  
NOV 20 2017

NFO Permit No. \_\_\_\_\_  
(For Division Use Only)

**RECEIVED**  
**APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**  
(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Chevron USA Inc.,  
whose address is 15 Smith Rd., Midland, TX,  
hereby requests an exception to Rule 19.15.18.12 for 30 days or until  
December 12, Yr 2017, for the following described tank battery (or LACT):  
Name of Lease G. L. Erwin A&B Federal NCT 1&2 Name of Pool Langlie-Mattix  
Location of Battery: Unit Letter O Section 35 Township 24-S Range 37E  
Number of wells producing into battery 17 See Attached \_\_\_\_\_
- B. Based upon oil production of 59 barrels per day, the estimated \* volume  
of gas to be flared is 10,500 MCF; Value 350 MCF per day.
- C. Name and location of nearest gas gathering facility:  
3<sup>rd</sup> Party (Targa Booster Plant)
- D. Distance NA Estimated cost of connection NA
- E. This exception is requested for the following reasons: Targa Shut-In

OPERATOR  
I hereby certify that the rules and regulations of the Oil Conservation Division  
have been complied with and that the information given above is true and  
complete to the best of my knowledge and belief.

Recoverable Signature

**X** Ricky Bates

Ricky Bates  
HES

Signed by: Ricky Bates  
Printed Name & Title: Ricky Bates HES Field Support

E-mail Address rbfk@chevron.com

Date 11/12/2017 Telephone No. 432-209-2925

OIL CONSERVATION DIVISION

Approved Until 12/12/2017

By M. Brown

Title AO/II

Date 11/20/2017

\* Gas-Oil ratio test may be required to verify estimated gas volume.



**CURRENT WELL INFORMATION**

11/13/2017

<b>Area</b>	DOLLARHIDE FMT	
<b>Sub Area</b>	DOLLARHIDE	
<b>Operator Route</b>	4013003 - DHU ROUTE 3	
<b>Collection Point</b>	ERWIN A-B FAC	
<b>WELL NAME</b>	<b>API 14</b>	<b>PRA WELL NO</b>
ERWIN A FED 05	30025308750099	42871299
ERWIN A FED 06	30025329480001	42899001
ERWIN A FED 08	30025332340099	42900999
ERWIN A FED 09	30025352790001	44638801
ERWIN B NCT 2-01	30025113620005	42805505
ERWIN B NCT 2-06	30025308740001	42871101
ERWIN B NCT 2-07	30025329490003	42899103
ERWIN B NCT 2-08	30025332900001	42901101
ERWIN B NCT 2-09	30025333840099	42903499
ERWIN B NCT 2-11	30025352380099	44644499
ERWIN B NCT 2-12	30025382950001	60757901
ERWIN B NCT 2-13	30025384130001	60799601
ERWIN B NCT 2-14	30025388950001	61002201
ERWIN B NCT 2-16	30025391810001	61060701
ERWINAFED11	30025391800001	61057801

<b>Area</b>	DOLLARHIDE FMT	
<b>Sub Area</b>	DOLLARHIDE	
<b>Operator Route</b>	4013003 - DHU ROUTE 3	
<b>Collection Point</b>	ERWIN B NCT1 6	
<b>WELL NAME</b>	<b>API 14</b>	<b>PRA WELL NO</b>
ERWIN B NCT 1-06	30025220070001	42840401

<b>Area</b>	DOLLARHIDE FMT	
<b>Sub Area</b>	DOLLARHIDE	
<b>Operator Route</b>	4013003 - DHU ROUTE 3	
<b>Collection Point</b>	ERWIN B NCT2 2	
<b>WELL NAME</b>	<b>API 14</b>	<b>PRA WELL NO</b>
ERWIN B NCT 2-02	30025113630001	42805601