

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBS OCD
 RECEIVED
 10/28/17

WELL API NO. 30-025-44104	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Azalea 26 36 28 State	
8. Well Number 111H	
9. OGRID Number 326626 37224	
10. Pool name or Wildcat WC-025 G-09 S263619C;UPR Wolfcamp	
4. Well Location Unit Letter: <u>D</u> <u>231</u> feet from the <u>North</u> line and <u>260</u> feet from the <u>West</u> line Section <u>28</u> Township <u>26 S</u> Range <u>36 E</u> NMPM <u>Lea County</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2921' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER:
- ALTERING CASING
- P AND A

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Will drill slightly deeper. TVD will change from 11925' to 12200'. MD will change from 16825' to 17200'.
 Will change casing from 3 strings to 4 strings. See attached 4 string diagram.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brian Wood TITLE Consultant DATE 11-2-17

Type or print name Brian Wood E-mail address: brian@permitswest.com PHONE: (505) 466-8120
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 11/20/17
 Conditions of Approval (if any):



Wellbore Schematic

Azalea State 26-36-28 111H

Well: Azalea State 26-36-28 111H
SHL: Sec. 28 (26S-36E) 231' FNL, 260' FWL
County, State: Lea, NM
BHL: Sec. 28 (26S-36E) 330' FSL, 380' FWL
E-Mail: Wellsite1@ameredev.com
Wellhead: A - 13-5/8" 5M x 13-5/8" SOW
 B - 13-5/8" 10M x 13-5/8" 5M
 Tubing Spool - 5-1/8" 15M x 13-5/8" 10M
Xmas Tree: 2-9/16" 10M
Tubing: 2-7/8" L-80 6.5# 8rd EUE
Superintendent: Zac Boyd (737) 300-4725
Engineer: Julia Steger (575) 386-9738

Co. Well ID: 40320
AFE No.: 2017-010
API No.: 30-025-44104
KB-ELEV: 2,918'
Field: Delaware_WCA
Objective: Wolfcamp A
TVD/MD: 12,200' // 17,200'
Cement: TBD
Mud: TBD
Directional: TBD
OH Logs: TBD
Rig: TBD

Hole Size	Formation Tops	Cement
26"	Rustler Anhydrite 1,385' 20" 94# J-55 BTC @ 1,405'	20" Casing TOC-0' 2380 Sacks 100% Excess
17-1/2"	Salado 2,800' Tansill // Yates 3,185' Capitan 3,340' 13 3/8" 68# J-55 BTC @ 5,100'	13-3/8" Casing TOC - 0' 2200 Sacks 50% Excess
12-1/4"	Delaware 5,061' Avalon Shale 8,127' 1st Bone Spring 9,537' 2nd Bone Spring 10,125' 9-5/8" 40# HCL-80 BTC @ 10,950'	9-5/8" Casing TOC - 3,100' 1980 Sacks 25% Excess
8-3/4"	3rd Bone Spring 11,454' Wolfcamp A 11,668' Wolfcamp B 12,146' Wolfcamp A TD @ +/- 17,200' MD 12,200' TVD	5-1/2" Casing TOC-8,950' 2380 Sacks 25% Excess
10° BUR 8-3/4" Curve KOP @ 11,550' TVD	5-1/2" 20# P-110 LTC @ 17,200' 8-1/2" Lateral Hole	