

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

**State of New Mexico**  
**Energy Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 South St. Francis Dr.**  
**Santa Fe, NM 87505**

Form C-101  
Revised July 18, 2013

**HOBBS OCD**  
**NOV 13 2017**  
**RECEIVED**

AMENDED REPORT

S/F

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

<sup>1</sup> Operator Name and Address Forty Acres Energy, LLC, 11777B Katy Freeway, Suite #305 Houston, TX 77079		<sup>2</sup> OGRID Number 371416	
		<sup>3</sup> API Number 301025-44209	
<sup>4</sup> Property Code 320052	<sup>5</sup> Property Name WEST EUMONT	<sup>6</sup> Well No. 213	

**7. Surface Location**

UL - Lot B(7)	Section 2	Township 21 S	Range 35 E	Lot Idn 7	Feet from 2330	N/S Line NORTH	Feet From 2620	E/W Line EAST	County LEA
------------------	--------------	------------------	---------------	--------------	-------------------	-------------------	-------------------	------------------	---------------

**8. Proposed Bottom Hole Location**

UL - Lot B(7)	Section 2	Township 21 S	Range 35 E	Lot Idn 7	Feet from 2330	N/S Line NORTH	Feet From 2620	E/W Line EAST	County LEA
------------------	--------------	------------------	---------------	--------------	-------------------	-------------------	-------------------	------------------	---------------

**9. Pool Information**

Pool Name EUMONT; Yates-Seven Rivers-Queen (OIL)	Pool Code 22800
---	--------------------

**Additional Well Information**

<sup>11</sup> Work Type N	<sup>12</sup> Well Type I	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type S	<sup>15</sup> Ground Level Elevation 3572'
<sup>16</sup> Multiple	<sup>17</sup> Proposed Depth 4500'	<sup>18</sup> Formation Queen	<sup>19</sup> Contractor	<sup>20</sup> Spud Date 1/1/2018
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

**21. Proposed Casing and Cement Program**

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
J-55	11"	8-5/8"	24#	1,650'	150	Surface
J-55	7-7/8"	5-1/2"	15.5#	4,500'	250	Surface

**Casing/Cement Program: Additional Comments**

Well is contingent on unit and waterflood approval.

**22. Proposed Blowout Prevention Program**

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000 psi	1500 psi	Shaffer

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  
I further certify that I have complied with 19.15.14.9 (A) NMAC  and/or 19.15.14.9 (B) NMAC , if applicable.  
Signature: *Huxley Song*

Printed name: Huxley Song

Title: CEO

E-mail Address: [huxley@faenergyus.com](mailto:huxley@faenergyus.com)

Date: 10/27/17

Phone: 832-706-0041

**OIL CONSERVATION DIVISION**

Approved By:

*[Signature]*

Title:

**Petroleum Engineer**

Approved Date: 11/16/17

Expiration Date: 11/16/19

Conditions of Approval Attached