

Submit 1 Copy To Appropriate District Office

State of New Mexico

Form C-103  
Revised July 18, 2013

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210

District III - (505) 334-6178  
1000 Rio Brazos Rd. Aztec, NM 87410

District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OCD  
NOV 20 2017  
RECEIVED

WELL API NO.	<b>30-025-08921</b>
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	<b>A-2614</b>
7. Lease Name or Unit Agreement Name	<b>Maxwell State (306609)</b>
8. Well Number	<b>1</b>
9. OGRID Numer	<b>873</b>
10. Pool Name or Wildcat	<b>Eunice; 7 Rvrs-Qn, South (24130)</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**Apache Corporation**

3. Address of Operator  
**303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705**

4. Well Location  
Unit Letter **C** : **660** feet from the **N** line and **1980** feet from t **W** line  
Section **16** Township **22S** Range **36E** NMPM County **LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3561' GL**

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:

SUBSEQUENT RECOMMENDATION

- REMEDIAL WORK
  - COMMENCE DRILLING OPNS.
  - CASING/CEMENT JOB
  - OTHER: \_\_\_\_\_
- AL  P
- INT TO PA **pm**
- P&A NR \_\_\_\_\_
- P&A R \_\_\_\_\_

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.14 NMAC.

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

Rig Release Date:

NOTE: Last well on lease.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Guinn Burks TITLE Sr. Reclamation Foreman DATE 11/14/17

Type or print name Guinn Burks E-mail add. guinn.burks@apachecorp.com PHONE: 432-556-9143

APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 11-20-2017

Conditions of Approval (if any):



LEASE NAME	Maxwell State
WELL #	1
API #	30-025-08921
COUNTY	LEA, NM

WELL BORE INFO.

0

16" 66# @ 120'  
w/120 sx to surf

393

785

1178

9 5/8" 40# @ 1521'  
w/ 1000 sx to surf

1570

1963

2356

2748

3141

2 3/8" tbg and TAC set @ unknown depth. 10-17-17-tried to unset TAC & POOH w/ tbg. Stuck, RDMO, turn over to P&A group.

3533

7" 24# @ 3709'  
w/ 600 sx Cal to surf

3926

OH from 3709'-3926'



7 Rvrs Queen perfs @ 3602'-3683'

PBTD @ 3810'  
TD @ 3926'



WELL BORE INFO.

LEASE NAME Maxwell State  
 WELL # 1  
 API # 30-025-08921  
 COUNTY LEA, NM

PROPOSED PROCEDURE

0  
 16" 66# @ 120'  
 w/120 sx to surf

393

785

1178

1570  
 9 5/8" 40# @ 1521'  
 w/ 1000 sx to surf

1963

2356

2748

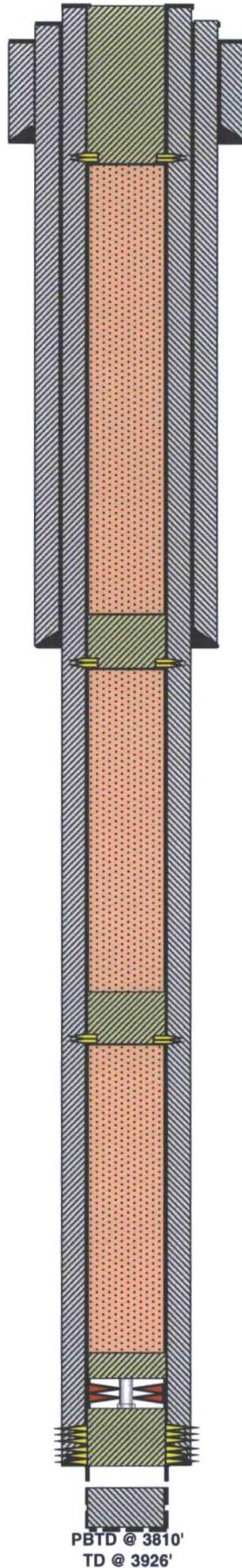
3141

3533  
 2 3/8" tbg and TAC set @ unknown depth. 10-17-17-tried to unset TAC & POOH w/ tbg. Stuck, RDMO, turn over to P&A group.

7" 24# @ 3709'  
 w/ 600 sx Cal to surf

OH from 3709'-3926'

3926



Cut off wellhead 3' below ground level. Verify cement to surface. Install P&A marker.

4. PUH & perf @ 170' & attempt to sqz 225 sx Class "C" cmt from 170' to surf. (Surf Shoe & Water Board)

3. PUH & perf @ 1571' & attempt to sqz 80 sx Class "C" cmt from 1571' - 1471' WOC/TAG (Intermediate Shoe & Top of Salt)

2. PUH & perf @ ~~2560'~~ <sup>3000'</sup> & attempt to sqz 80 sx Class "C" cmt from ~~2560' - 2550'~~ <sup>3000' - 2900'</sup> WOC/TAG (Base of Salt)

1. MIRU P&A rig. RIH w/ WL & collar locator & cut tbg above TAC. (Call Mark Whitaker w/ cut off depth) POOH & LD tbg. RIH w/ WS & Pkr, & sqz 150 sx Class "C" cmt through TAC, displace to 50' above TAC, WOC/TAG. CIRC w/ MLF. (7 Rvrs /Qn perfs)

7 Rvrs Queen perfs @ 3602'-3683'

PBD @ 3810'  
 TD @ 3926'