

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018



SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD
NOV 13 2017
RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

| |
|---|
| 5. Lease Serial No. NMNM40406 |
| 6. If Indian, Allottee or Tribe Name |
| 7. If Unit or CA/Agreement, Name and/or No. |
| 8. Well Name and No. HAMON FED COM A 9H |
| 9. API Well No. 30-025-43250 |
| 10. Field and Pool or Exploratory Area TEAS; BONE SPRING, EAST |
| 11. County or Parish, State LEA CO COUNTY, NM |

| | |
|--|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | |
| 2. Name of Operator LEGACY RESERVES OPERATING LP - Mail: mdickson@legacylp.com | |
| Contact: MATT DICKSON | |
| 3a. Address 303 W WALL ST STE 1800 MIDLAND, TX 79701 | 3b. Phone No. (include area code) Ph: 432-689-5200 Ext: 5204 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T20S R34E NWNW 320FNL 995FWL | |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Drilling Operations Summary attached.

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|--|-------------------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #394153 verified by the BLM Well Information System For LEGACY RESERVES OPERATING LP, sent to the Hobbs | |
| Name (Printed/Typed) MATT DICKSON | Title DRILLING ENGINEER |
| Signature (Electronic Submission) | Date 11/07/2017 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|-------------|--------------|
| Approved By _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office _____ |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Hamon Fed Com A #9H – Sundry Notice

Subsequent Report

**Other*

Drilling Operations

01-Jul-2017: Spud well @ 19:00 hours.

02-Jul-2017: Drilled 17-1/2" surface hole to 1,545' MD (TD). Ran 37 joints of 13-3/8", 54.5#, J-55, STC casing set @ 1,545'. Pumped lead cement: 1,130 sx of Class C, 13.5 ppg, 1.72 yield, followed by tail cement: 200 sx Class C, 14.8 ppg, 1.33 yield. Circulated 911 sx / 279 bbls of cement to surface.

03-Jul-2017: Wait on cement 12 hours. Installed Cameron 13-5/8" x 3K wellhead and test to 800 psi (good). Installed 13-5/8" x 5K mud cross, double-ram preventer and annular preventer, rotating head bowl and flow nipple. Test BOP, top-drive, floor valves and mud lines to 250 psi low / 5000 psi high. Tested annular preventer to 250 psi low / 2500 psi high, and tested 13-3/8" surface casing to 1500 psi (good).

05-Jul-2017: Drilled 12-1/4" intermediate hole to a TD of 5,428'.

06-Jul-2017: Ran 84 joints of 9-5/8" 40#, J-55, LTC, and 42 joints of 9-5/8" 40#, HCK-55, LTC casing set @ 5,407'.

07-Jul-2017: Pumped lead cement: 1600 sx of 35:65 Poz/Class C, 12.60 ppg, 2.06 yield followed by tail cement: 300 sx of Class C, 14.8 ppg, 1.33 yield. Circulated 706 sx / 259 bbls of cement to surface. Wait on cement 12 hours per NMBLM. Installed B Section & tested to 1800 PSI. Installed 13-5/8" x 5K Double Ram Preventer & 5K annular. Tested BOPE, choke manifold and all valves to 250 psi low / 5000 psi high. Tested annular preventer to 250 psi low / 2500 psi high. Tested 9-5/8" casing to 1500 psi (all test good).

22-Jul-2017: TD 8-3/4" production hole @ 16,000' MD / 10,838' TVD.

23-Jul-2017: Ran 376 joints of 5-1/2" 20#, HCP-110, GBCD casing set @ 16,000' MD. Pumped lead cement: 1400 sx 50:50 Poz/Class H, 11.9 ppg, 2.47 yield followed by tail cement: 1200 sx PVL, 12.6 ppg, 1.62 yield. Circulated 500 sx / 220 bbls of cement to surface, floats held.

24-Jul-2017: Set 5-1/2" casing slips and install 7-1/16" x 10k tubing spool, and test to 3750 psi (good). Rig release @ 06:00 hours. End of drilling operations, preparing well and location for completion operations.

Matt Dickson
Drilling Engineer
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mdickson@legacyp.com