Date: 11/02/2017

E-mail Address: rogerrs@conocophillips.com

Phone: (432)688-9174

District I 1625 N. French Phone: (575) 39			0	State of New Mexico Energy Minerals and Natural Resources BBS Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE										
District II 811 S. First St.,			O											
Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410								Oil Conservation Division NOV						
Phone: (505) 334)	1220 South St. Francis Dr.										
1220 S. St. France Phone: (505) 476				Santa Fe, NM 87505										
4 DDI			. D. D.							DI VICE I C	-0			
' Operator Name and Address								TER, D	EEPEN,	PLUGBAC	OGR	ID Numb	D A ZONE ber	
ConocoPhillips Company P. O. Box 51810 Midland, TX 79710				1							21781	7 I Number	r	
4. Property Code				3. Property N				ame			025-32128 8. Well No.			
31667 Hardy 36 State O1														
UL - Lot	Section	Townsh	hip	Range	Lo	t Idn	Feet fro		N/S Line	Feet From	E/V	V Line	County	
K	36	20S	37				1980	Sout		2230	West		Lea	
	8 Proposed Bottom Hole Location													
UL - Lot	Section	Townsh	nip	Range	Lo	t Idn	Feet fro	m N	V/S Line	Feet From	E/V	V Line	County	
	9. Pool Information													
Pool Name Pool Code Skaggs; Grayburg 57380														
Skaggs, Gr	ayoung												57380	
11. Wo	ork Type		-	Additional Well I 12. Well Type 13. Cable/Re						Lease Type	15. Ground Level Elevation			
recomplete/	PB fultiple	Oil		Rotary 7. Proposed Depth 18. Format				State on 19. Contractor		3489' GL 20. Spud Date				
10,62				Skaggs; Graybu				rg			11/16/1993			
Depth to Gro	und water			Distance from nearest fresh water				vell Distance			to nearest surface water			
	21. Proposed Casing and Cement Program													
Туре	Hol	Hole Size Casing Size			Casing Weight/ft			Setting Depth		Sacks of	Sacks of Cement		Estimated TOC	
surf	17 1/2	2"	13 3/8"					533'		on record	on record		0	
Interm	12 1/4	2 1/4" 9.63"			40#			3900'		on record	on record		0	
prod 8 3/4" 7"				26#				10,625 on record			9756'			
Casing/Cement Program: Additional Comments cmt program on file. Please see attached procedure & current/proposed schematic														
Туре					22. Proposed Blowout Pre Working Pressure			vention Pi	Test Pressi	ure	Manufacturer			
~785				Working recours				Totaliosaio						
^{23.} I hereby certify that the information given above is true and complete to the best of my knowledge and belief.								OIL CONSERVATION DIVISION						
I further certify that I have complied with 19.15.14.9 (A) NMAC and/or 19.15.14.9 (B) NMAC, if applicable. Signature:								Approved By:						
Printed name: Rhonda Rogers								Title: Petroleum Engineer						
Title: Staff Regulatory Technician								Approved Date: 11/2//7 Expiration Date: 11/24/19						

Conditions of Approval Attached