

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Operator Copy

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC063965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other: INJECTION

8. Well Name and No.
COOPER JAL UNIT 132

2. Name of Operator
LEGACY RESERVES OPERATING LP-Mail: jsaenz@legacyp.com

9. API Well No.
30-025-09639

3a. Address
303 W WALL ST STE 1800
MIDLAND, TX 79701

3b. Phone No. (include area code)
Ph: 432-689-5200 Ext: 5282

10. Field and Pool or Exploratory Area
JALMAT;T-Y-7R/LM;7R-Q-G

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 24 T24S R36E NESE 2310FSL 990FEL

11. County or Parish, State
LEA CO COUNTY, NM

NOV 21 2017
RECEIVED

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

10/11/17 MIRU. NUBOP.
10/12/17 Work tbg to release unknown pkr type. POH lay down injection tbg and injection pkr.
10/13/17 Trip in with mechanical tbg conveyed CIBP and set plug @ 3200'. POH. RIH and set tbg conveyed hydra-mechanical CIBP @ 2975'. Circulated 10# salt gel mud and then pumped 25 sx @ 2975'-2728'. WOC overnight.
10/16/17 TIH tbg. Tag TOC @ 2884'. Update the BLM. Tested csg to 600 psi. Held. Lay down tbg. POH. RIH pkr. Set pkr @ 920'. Perforate csg @ 1350'. Attempt to E.I.R. No rate. Update BLM representative. POH pkr. RIH tbg to 1417'. Spot 30 sx cmt @ 1417'-1120'. WOC overnight.
10/17/17 Tag plug @ 1110'. Move pkr up hole to 20'. Load hole and set pkr. Perf csg @ 320'. Squeeze 50 sx cement from 320'-200' @ 2 BPM @ 600 psi. WOC. Tag @ 132'. Perf csg @ 60'. EIR @ 2 BPM @ 100 psi. No circulation. Squeeze 25 sx and displace TOC @ 50'. WOC overnight.
10/18/17 Tag TOC through tbg @ 41'. Unable to release pkr. Stuck. Notified BLM. Ok'd to leave pkr

RECLAMATION
DUE 4-18-18

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #394938 verified by the BLM Well Information System
For LEGACY RESERVES OPERATING LP, sent to the Hobbs
Committed to AFMSS for processing by PAUL SWARTZ on 11/20/2017 ()

Name (Printed/Typed) JOHN SAENZ

Title OPERATIONS ENGINEER

Signature (Electronic Submission)

Date 11/14/2017

Accepted for Record THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

James E. Jones

Title

Supv. AET

11-21-17
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CPD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

FOR RECORD ONLY
MW/OCD 11-21-2017

Additional data for EC transaction #394938 that would not fit on the form

32. Additional remarks, continued

and tbg @ 18'. RDWSU. RD P&A equipment. Cut and cap well. Remove anchors. Installed Closed-Loop System with steel tanks. Hauled contents from Closed-Loop System to approved NMOCD disposal location according to Rule 19.15.17.

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MAY 11 2011
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10/10/11
10/10/11