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State of New Mexico  
Energy, Minerals and Natural Resources

**HOBBS OCD**  
**OIL CONSERVATION DIVISION**  
NOV 21 2017  
70 South St. Francis Dr.  
Santa Fe, NM 87505

**RECEIVED**

Form C-103

Revised August 1, 2011

|   |
|---|
| WELL API NO.<br>30-025-38576 and 30-025-42139   |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br>V07530-0001   |
| 7. Lease Name or Unit Agreement Name<br>Linam AGI   |
| 8. Wells Number 1 and 2   |
| 9. OGRID Number 36785   |
| 10. Pool name or Wildcat<br>Wildcat   |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3736 GR                                       |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
DCP Midstream LP

3. Address of Operator  
370 17<sup>th</sup> Street, Suite 2500, Denver CO 80202

4. Well Location  
#1 Unit Letter K; 1980 feet from the South line and 1980 feet from the West line  
Section 30 Township 18S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

|  |  |
|--|--|
| <b>NOTICE OF INTENTION TO:</b>                 | <b>SUBSEQUENT REPORT OF:</b>   |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>   |
| TEMPORARILY ABANDON <input type="checkbox"/>   | ALTERING CASING <input type="checkbox"/>   |
| PULL OR ALTER CASING <input type="checkbox"/>  | COMMENCE DRILLING OPNS. <input type="checkbox"/>                                     |
| DOWNHOLE COMMINGLE <input type="checkbox"/>    | CASING/CEMENT JOB <input type="checkbox"/>   |
| OTHER: <input type="checkbox"/>                | OTHER: Monthly Report pursuant to Workover C-103 <input checked="" type="checkbox"/> |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Report for the Month ending October 31, 2017 Pursuant to Workover C-103 for Linam AGI#1 and AGI#2**

This is the sixty-sixth monthly submittal of data as agreed to between DCP and OCD relative to injection pressure, TAG temperature and casing annulus pressure for Linam AGI#1 pending workover of the #1 Well. That workover was completed on June 8<sup>th</sup> with a successfully witnessed MIT. The surface facilities were completed and AGI#1 brought back online June 15<sup>th</sup>. The entire Linam Plant was shut down for a turnaround and major upgrades from September 19 through October 3<sup>rd</sup>. During this time all sensors and monitoring of the idle AGI wells was not available. When the plant was brought back online only AGI#1 was used and currently remains in use. Due to a major software upgrade in the DCS system certain sensors did not provide useful data for the month of October or part of the month. These are described on the attached graphs of the partial month data. Since the data for both wells provides the overall picture of the performance of the AGI system, the data for both wells is analyzed and presented herein even though that analysis is required only on a quarterly basis for AGI #2. The average TAG injection rate for AGI#1 for the operating period in October was 152,027 scf/hr (see Figure #1) and AGI#2 had no flow the entire month. The injection parameters being monitored for AGI #1 were as follows (see Figures #2, #3 & #4): Average TAG Injection Pressure: 1,531 psig, Average TAG Temperature: 102°F, Average Annulus Pressure: 211 psig, Average Pressure Differential: 1321 psig. Bottom Hole measuring sensors data was not yet integrated into the new DCS system therefore BH data from AGI#1 are not available for the month.

Although AGI#2 was not operated in October, values representing static TAG in the inactive well are as follows (see Figures #5, #6 & #7): Average Injection Pressure: 872 psig, Average TAG Temperature: 63°F, Average Annulus Pressure: 97 psig, Average Pressure Differential: 776 psig.

The Linam AGI#1 and AGI #2 wells are serving as safe, effective and environmentally-friendly system to dispose of Class II wastes consisting of H<sub>2</sub>S and CO<sub>2</sub>. The two wells provide the required redundancy to the plant that allows for operation with disposal to either or both wells. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Consultant to DCP Midstream/ Geolex, Inc. DATE 11/14/2017  
Type or print name Alberto A. Gutierrez, RG E-mail address: aag@geolex.com PHONE: 505-842-8000

**For State Use Only**

**Accepted for Record Only**

APPROVED BY:  DATE 11/21/2017  
Conditions of Approval (if any):

### Figure #1: Linam AGI#1 and #2 Combined TAG Injection Flow Rate

For the month of October, after completion of the plant turnaround on the 3rd, AGI #1 was used exclusively, and AGI #2 was shut-in. Several interruptions in flow to AGI #1 were experienced throughout the month while the plant operations restabilize after the completion of the turnaround. The plant turnaround began on September 19th and was completed with the plant coming back online on October 3rd although some of the sensors were inoperative for portions of the month after the turnaround was completed. Replacement flow meters to allow accurate flow measurements of each well when both are operating are still on order and until such time as they are installed, only one well will be operated at a time.

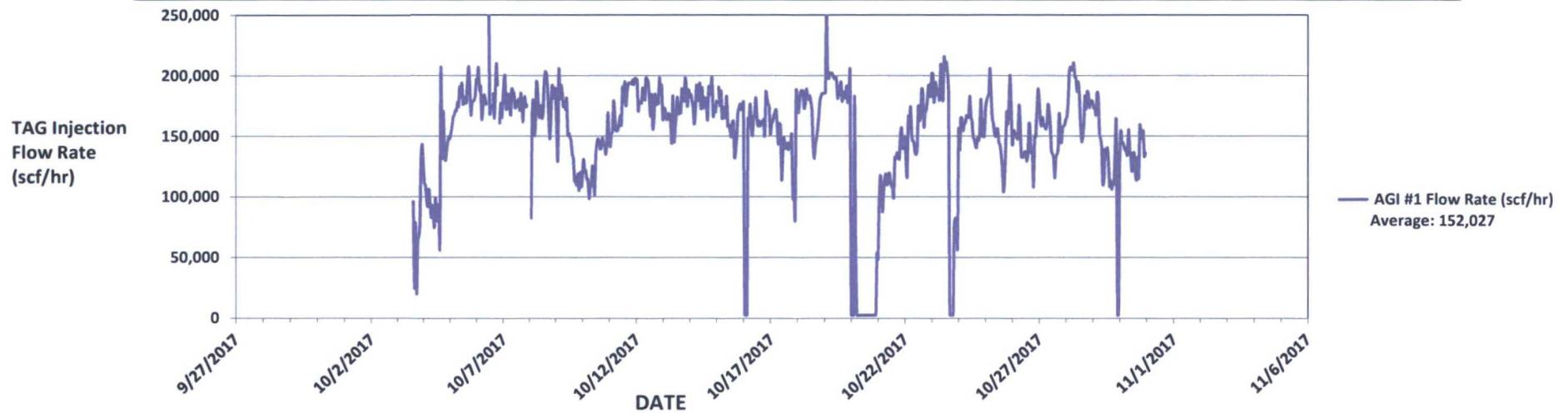
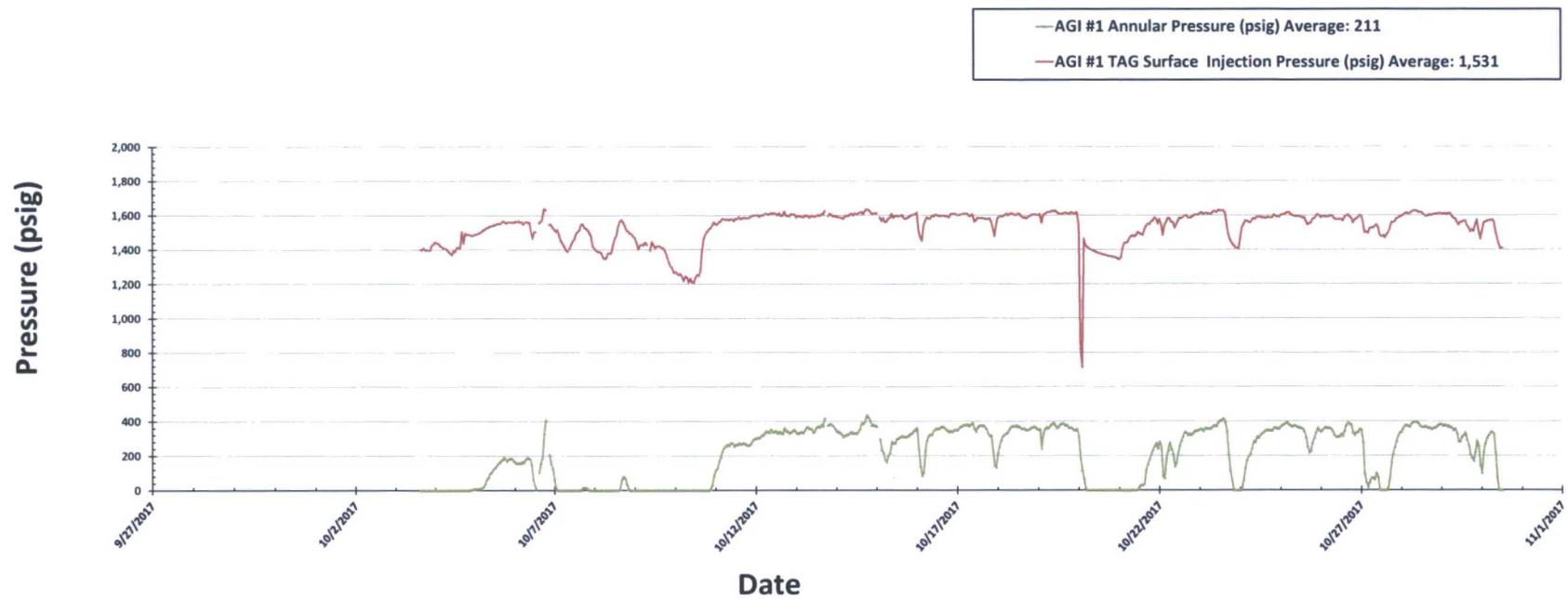
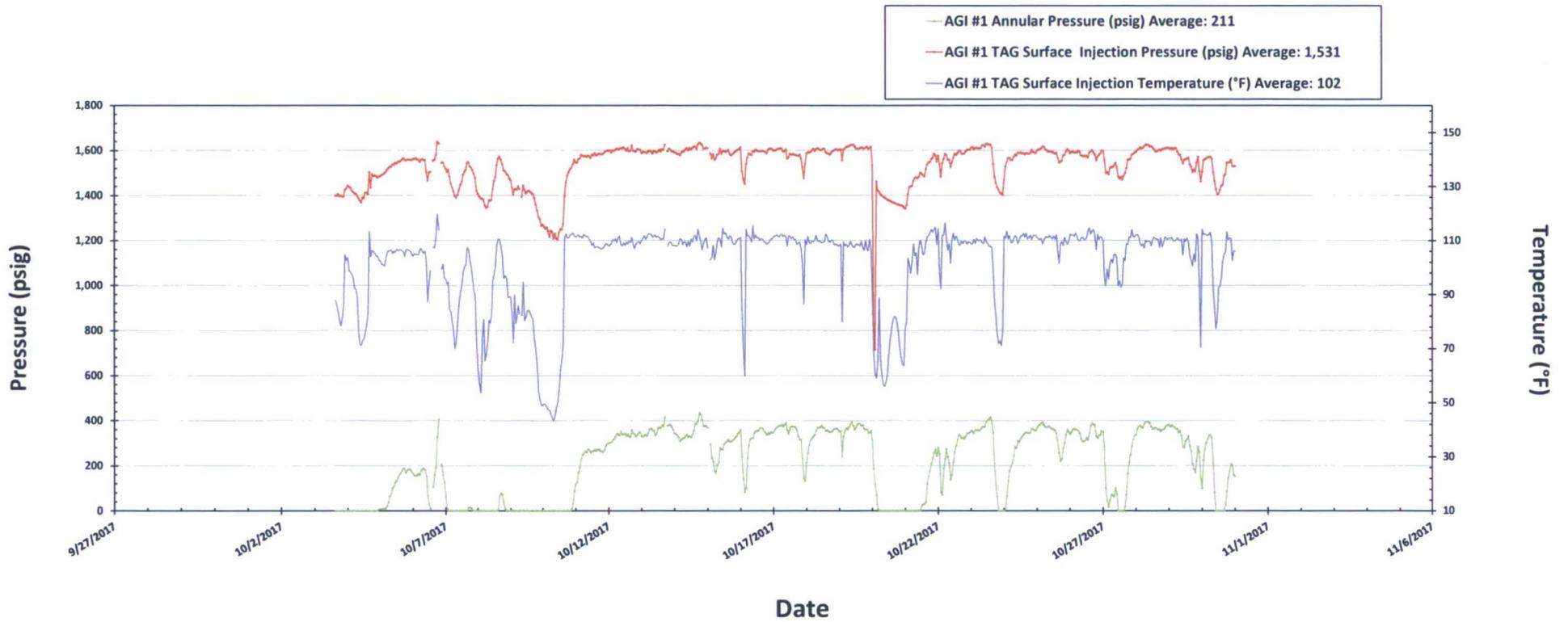


Figure #2: Linam AGI #1 Surface TAG Injection Pressure and Annular Pressure



**Figure #3: Linam AGI #1 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature**



**Figure #4: Linam AGI #1 TAG Injection Pressure and Casing Annular Pressure Differential (psig)**

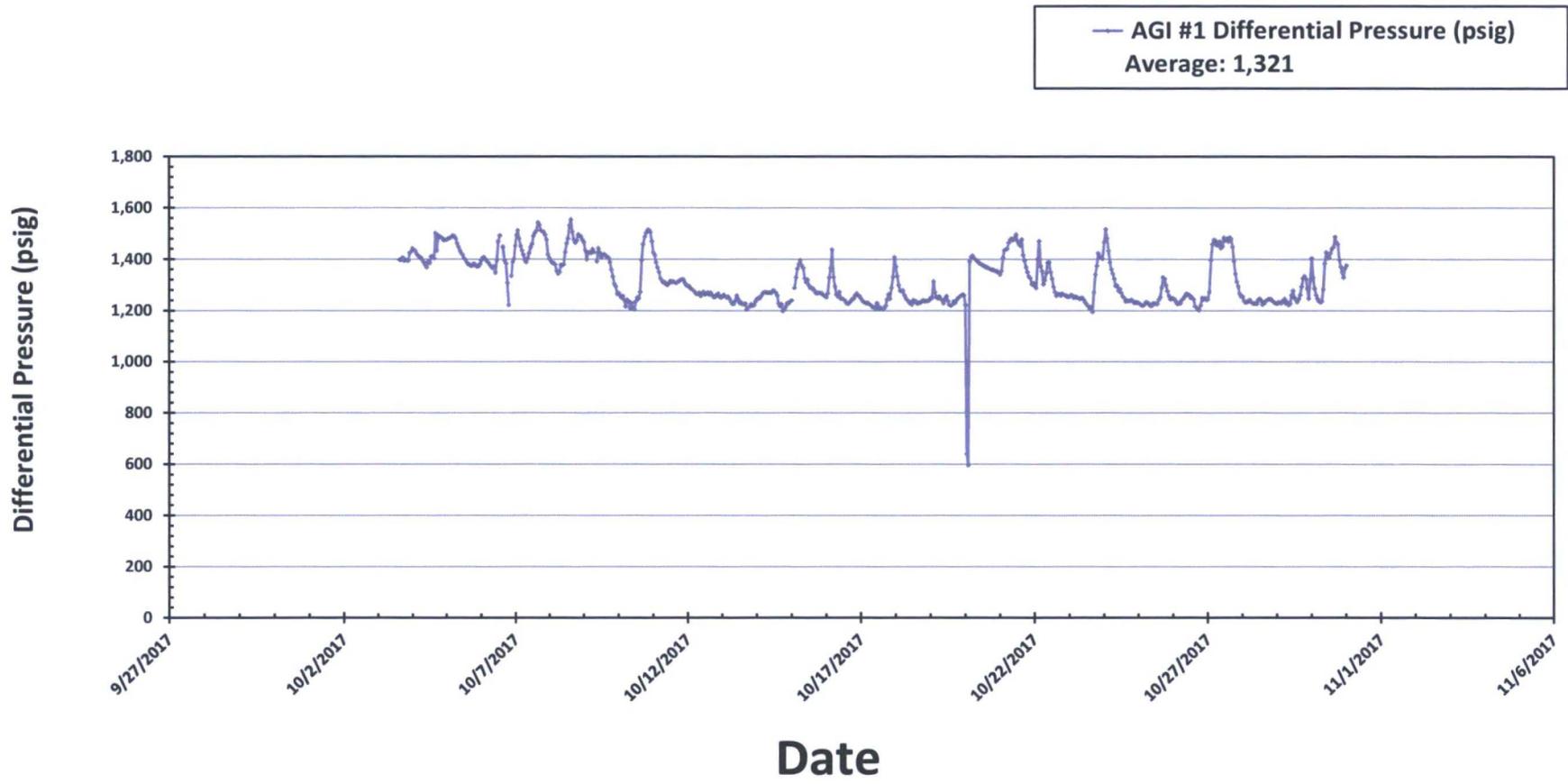
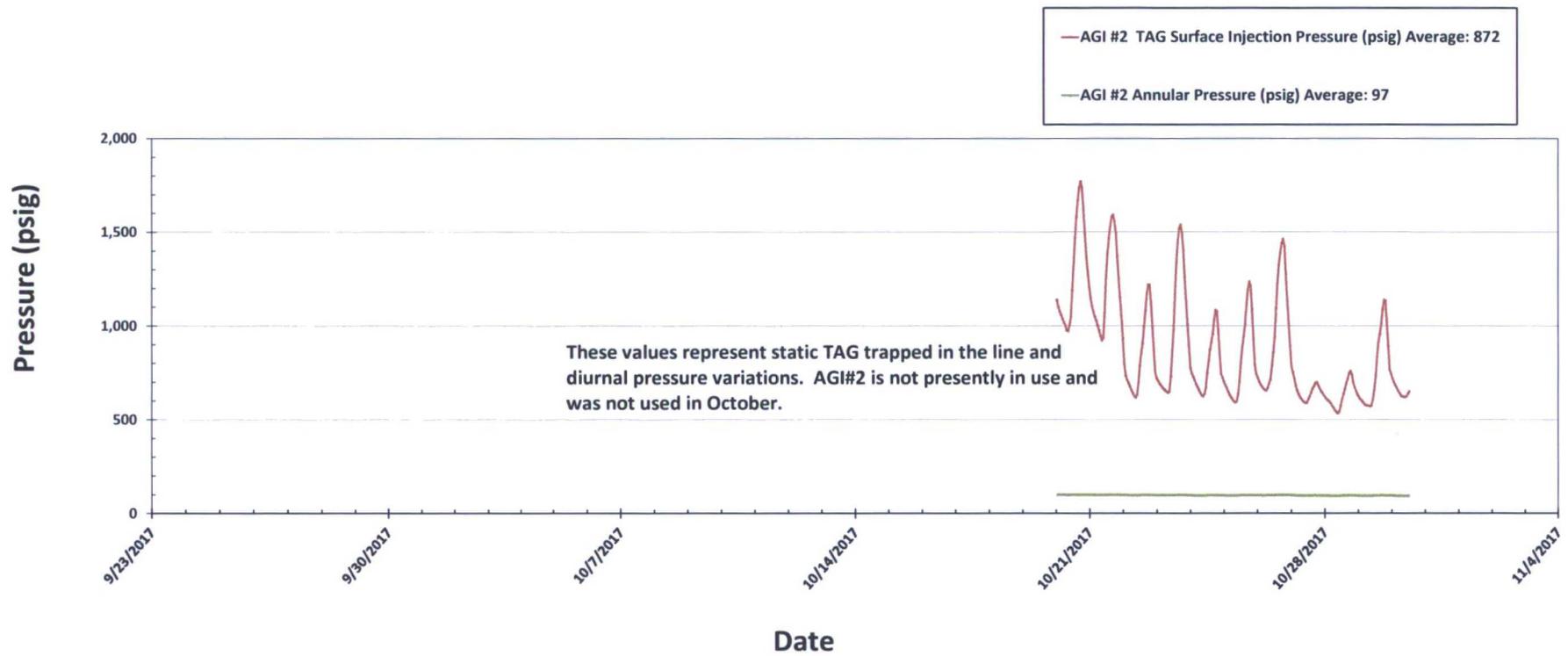
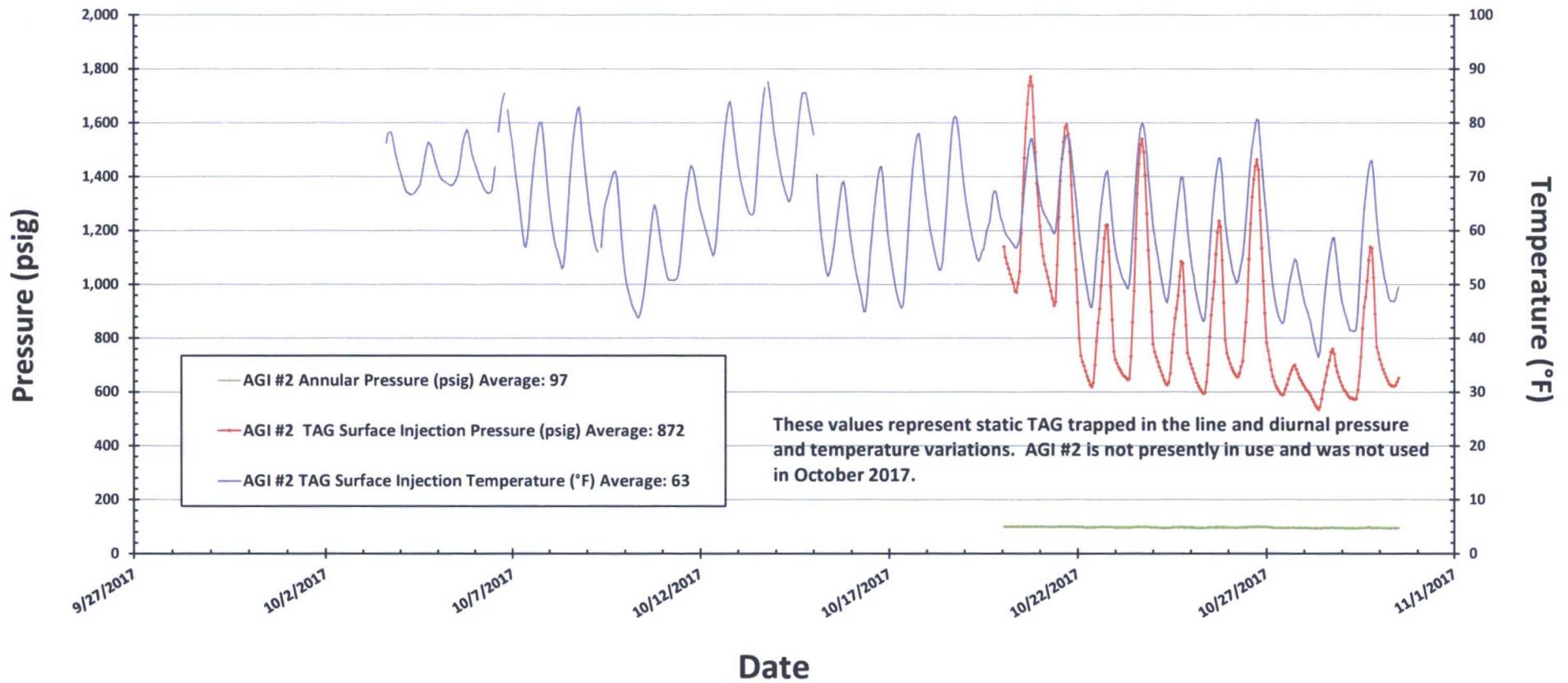


Figure #5: Linam AGI #2 Injection and Casing Annulus Pressure



**Figure #6: Linam AGI #2 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature**



### Figure #7: Linam AGI #2 TAG Injection Pressure and Casing Annular Pressure Differential (psig)

