District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

Form C-104 Revised August 1, 2011

Oil Conservation Division

1000 Rio Brazos Rd.,	Aztec, NM	87410		12	20 South St.	Francis Dr					
District IV 1220 S. St. Francis Dr	, Santa Fe,	NM 875	05	12	Santa Fe, N				L	AMENDED REPOR	T
				R ALI		AND AUTHO	RIZATIO	N TO	TRAN	SPORT	
¹ Operator name				111111	JO WILDEL	THI ID INC THE	² OGRID Number				٦
ONEENERGY PARTNERS OPERATING, LLC							372				
PARADE BWY STATE 1H						Reason for Filing Code				fective Date 24601	201
⁴ API Number						Pool C			6 Pool Cod	le	40/
30 – 025-43108 WC-025 G-09 S253502D;UPR WOLI						AMP			98187		
⁷ Property Code			perty Nam			9 Well N			9 Well Nu		1
317630 II. ¹⁰ Surfac	T 4*	PAR	ADE BWY	STATE						1H	
	tion Tov		Dange	Lot Idn	Feet from the	North/South Line	Fact from	ho E	ast/West li	ne County	٦
В 2	255	_	35E	2	200	N	2200	E	ast/ West III	Lea	
11 Botton										2.00	_
	tion Tov			Lot Idn	Feet from the	North/South line	Feet from	he E	ast/West li	ne County	7
G 11	25H	Ξ	35E		2290	N	2290	E		Lea	
12 Lse Code 13	Producing M	ethod	14 Gas Co		¹⁵ C-129 Perr	nit Number 16	C-129 Effect	ve Dat	e 17 (C-129 Expiration Date	1
S	Code		Da	ite						•	
III. Oil and	Gas Tra	nspor	ters								_
18 Transporter		as post			19 Transpor	rter Name			T	²⁰ O/G/W	_
OGRID				and Address							_
35103		Sunoco Partners Marketing 1 Fluor Daniel Dr, Sugar Land, TX 77478								Oil	
	9										
					I	dir.					
		Lucid Energy Group 3100 McKinnon St, Suite 800 Dallas, Texas 75201								Gas	
			2.00 Hersinion St, Saine Goo Dallas, 1 exas /3201								
									L		
				**	TEST ALL	LOWABLE**					
				ررم	- 0	11-11	1.5				
			12	2	IHL	LOVA	ALE	1			-
			1	EX	PIR	ES 12	114	11-	7		
								1			_
IV. Well Co					22	24	1 34			26	
²¹ Spud Date 11/29/2016		Ready 9/14/20			²³ TD 19209'	²⁴ PBTD 19195'	²⁵ Perforations 18340-19195		s	²⁶ DHC, MC	
²⁷ Hole Si		7/14/20	28 Casing & Tubin			²⁹ Depth S		17173	30 6	acks Cement	4
		+	Casing	& Lubir	ig Size	Depth S	et			acks Cement	-
17 1/2"		13 3/8"				883'				670 SXS	
12.1/4				0.500		#36 ft				1725 CVC	
12 1/4"		9 5/8"				5364'		1725 SXS			
8 3/4"	8 3/4"			7"		11414'		875 SXS			1
8 3/4	0 0/4		7"			11414		0/5 5A5			_
6 1/8"				4 1/2"		19195				350 SXS	
** *** ** **	D										
V. Well Test 31 Date New Oil		Delive	ry Date	33 -	Test Date	34 Test Leng	h 3:	Tha I	Pressure	³⁶ Csg. Pressure	٦
Date New Oil	Gas	Delive	ly Date		OWBACK	Test Leng		i ug. i	ressure	Csg. Fressure	
37 61 . 61	-	³⁸ Oil		36		40 ~				41	-
37 Choke Size		o Oil			Water	⁴⁰ Gas				41 Test Method Flowing Back	
										Flowing Dack	_
⁴² I hereby certify th							OIL CONS	ERVAT	TON DIVIS	SION	
been complied with					is true and						
omplete to the best of my knowledge and belief.						Approved by:		6		_	
Kachal entry						March					
Printed hame:						Title:			Pe	troleum Engin	201
Rachael Overbey U Title:						Approval Date:			,	THE LAKELL	1
Regulatory Consultant						approved Date.	9/2	7//	17		
E-mail Address:							,	"			
rachaeloverbey@re	venergygr										
Date: 9/15/201	17	Pho 303	one: 3-570-4057								
		1	- 11								al .