

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources HOBBS OGD Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505 NOV 07 2017			Form C-105 Revised August 1, 2011	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					1. WELL API NO. 30-025-43928	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					5. Lease Name or Unit Agreement Name BRIDGE STATE UNIT 6. Well Number: 301H	
8. Name of Operator EOG RESOURCES INC					9. OGRID 7377	
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702					11. Pool name or Wildcat ROCK LAKE; BONE SPRING	
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the
Surface:	M	20	22S	35E		300
BH:	D	20	22S	35E		214
13. Date Spudded 09/03/2017	14. Date T.D. Reached 09/25/2017	15. Date Rig Released 09/28/2017		16. Date Completed (Ready to Produce) 10/20/2017		17. Elevations (DF and RKB, RT, GR, etc.) 3585' GR
18. Total Measured Depth of Well MD 14,559 TVD 9719'		19. Plug Back Measured Depth MD 14,316' TVD 9719'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None
22. Producing Interval(s), of this completion - Top, Bottom, Name BONE SPRING 10,000-14,316						
23. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
13 3/8"	54.5# J-55	2,026'	17 1/2"	1725 SXS CL C/CIRC		
9 5/8"	40# J-55	5,921'	12 1/4"	2211 SXS CL C / CIRC		
5 1/2"	20# HCP-110	14,367'	8 3/4"	2305 SXS CL H & C	ETOC 3265'	
24. LINER RECORD						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		
25. TUBING RECORD						
SIZE	DEPTH SET	PACKER SET				
26. Perforation record (interval, size, and number) 10,000-14,316' 3 1/8" 1057 holes						
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED			
10,000-14,316'			Frac w/11,269,740 lbs proppant; 179,079 bbls load fld			
28. PRODUCTION						
Date First Production 10/20/2017		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 11/02/2017	Hours Tested 24	Choke Size 40	Prod'n For Test Period	Oil - Bbl 877	Gas - MCF 994	Water - Bbl. 2324
Flow Tubing Press.	Casing Pressure 329	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By
31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat						
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						
33. If an on-site burial was used at the well, report the exact location of the on-site burial:						
Latitude		Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief						
Signature Kay Maddox		Printed Name Kay Maddox		Title Regulatory Analyst		Date 11/06/17
E-mail Address kay_maddox@eogresources.com						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	Rustler	1948'	T. Canyon	Brushy 7430'	T. Ojo Alamo	T. Penn A"	
T. Salt		2255'	T. Strawn		T. Kirtland	T. Penn. "B"	
B. Salt		5310'	T. Atoka		T. Fruitland	T. Penn. "C"	
T. Yates			T. Miss		T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers			T. Devonian		T. Cliff House	T. Leadville	
T. Queen			T. Silurian		T. Menefee	T. Madison	
T. Grayburg			T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres			T. Simpson		T. Mancos	T. McCracken	
T. Glorieta			T. McKee		T. Gallup	T. Ignacio Otzte	
T. Paddock			T. Ellenburger		Base Greenhorn	T.Granite	
T. Blinebry			T. Gr. Wash		T. Dakota		
T.Tubb			T. Delaware Sand		T. Morrison		
T. Drinkard			T. Bone Springs		T.Todilto		
T. Abo			T. 1st BS Sand 9755'		T. Entrada		
T. Wolfcamp			T.		T. Wingate		
T. Penn			T.		T. Chinle		
T. Cisco (Bough C)			T.		T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology