Office <u>District 1</u> – (575) 393-6161 Energy, M	ate of New Mexico linerals & Natural Resources	Form C-103 Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CON	SERVATION DIVISION	WELL API NO. 30-025-02860	
District III – (505) 334-6178 1220	South St. Francis DBBS C	5. Indicate Type of Lease	
<u>District IV</u> – (505) 476-3460 Sa 1220 S. St. Francis Dr., Santa Fe, NM 87505	anta Fe, NM 87505	6. State Oil & Gas Lease No. VB-2170-001	
SUNDRY NOTICES & REPOR (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI	TS ON WELLS TO DEEPEN OR PLUG	7. Lease Name or Unit Agreement Name Shell State	
PROPOSALS.)	ther	8. Well Number	
2. Name of Operator	1	9. OGRID Number	
V-F PETROLEUM INC. 3. Address of Operator	/	24010 10. Pool name or Wildcat	
P.O. Box 1889, Midland, Texas 79702		Vacuum; Grayburg-San &res	
4. Well Location		1	
Unit Letter <u>O</u> : <u>330</u> feet from the <u>South</u>		t_line	
Section 23 Township 17-S Range 35-			
11. Elevation (S	Now whether DR, RKB, RT, GR, etc., 3.918' GR		
12. Check Appropriate Box	to Indicate Nature of Notice, F	Report or Other Data	
NOTICE OF INTENTION TO:	SU	JBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK DLUG & ABONDON	REMEDIAL WORK		
TEMORARILY ABONDON			
PULL OR ALTER CASING MUTIPLE COMPL DOWNHOLE COMMINGLE CLOSED-LOOP SY	CASING/CEMENT J		
OTHER:			
13. Describe proposed or completed operations. (Clean starting any proposed work). SEE RULE 19.15.7.1 completion or recompletion.			
10/18/17MIRU WSU. Loading frac tanks w/ 2% I10/19/17Unseat pump. TOH w/ rods & pump. Cittubing. Remove BOP. Install frac valve.		ange well. Release TAC. Install BOP. TOH w/	
10/20/17 RU frac crew. Sand frac perforations 4,238' – 4,248' w/165 gal scale inhibitor, 60 bbls plus 80,220# KCl linear gel, 759 bbl 2% KCl cross link gel, plus 80,220# 20/40 Brady Sand. RD frac crew. RU flow back manifold.			
10/21/17 Flow 258 bbls water.			
10/22/17Flow 20 bbls water.10/23/17Remove frac valves & flow back manifold	low 20 bbls water. emove frac valves & flow back manifold. Install BOP. TIH w/ cut right mill. Wash sand to CIBP @ 4,257'. Mill up CIBP. Wash		
& push CIBP to 2nd CIBP @ 4,340'. Circ	& push CIBP to 2 nd CIBP @ 4,340'. Circulate hole clean. Start TOH. Finish TOH. TIH w/ pumping BHA. Remove BOP. Set TAC w/16,000# tension. Flange well up. TIH w/ pump & rods. Space out		
10/24/17 Finish TOH. TIH w/ pumping BHA. Reprod string. Seat pump. Hang rods on PU.			
10/25-31/17 Pumping 100% water. 11/1/17 Pump 10 bbl oil & 2 bbl water.			
11/1/17 Pump 10 bbl oil & 2 bbl water. 11/2/17 Pump 6 bbl oil & 2 bbl water.			
I hereby certify that the information above is true & con	nplete to the best of my knowledge &	٤ belief.	
$\sum_{i=1}^{n}$			
SIGNATURE Cimpulli	TITLE Petroleum Engineer	DATE <u>11/03/2017</u>	
Turne or print name Ewis Sprinkle	E-mail address: <u>eric@vfpetroleu</u>	m.com DHONE: 422 602 3244	
Type or print name <u>Eric Sprinkle</u> For State Use Only	_ D-man addresseric(w/vipetroleu	m.com PHONE: <u>432-683-3344</u>	
hill	TITLE Petroleum Engineer DATE 11/22/07		
APPROVED BY: Conditions of Approval (if any):	_TITLE	DATE //////	