HOBBS OCD

14 Gas Connection

Dallas, Texas 75225

1625 N. French Dr., Hobbs, NM 88240 NOV 16 28Hergy, Minerals & Natural Resources

State of New Mexico

Form C-104 Revised August 1, 2011

811 S. First St., Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87 RECEIVE Dil Conservation Division

13 Producing Method

1220 South St. Francis Dr.

Submit one copy to appropriate District Office

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT									
1 Operator name and Addr	ress	<sup>2</sup> OGRID Numb	372165 /						
Centennial Res	ource Production, LLC								
	ot Suite 1000 Denver CO 00202	<sup>3</sup> Reason for Filing Code/ Effective Date Change in oil Transporter							
<sup>4</sup> API Number	<sup>5</sup> Pool Name		<sup>6</sup> Pool Code						
<b>30 - 0</b> 25 - 42999	Red Hills; Bone Spring North	,	96434						
<sup>7</sup> Property Code	<sup>8</sup> Property Name		9 Well Number						
318027	Romeo Federal Com	•	I IH						

				change in our transporter							
<sup>4</sup> API Numbe			Name				·	<sup>6</sup> Pool Code			
<b>30 - 0</b> 25 -	42999	Re	Red Hills; Bone S			ing North	96434				
<sup>7</sup> Property C 31802		8 Pro	* Property Name Romeo Fede			al Com		9 Well Number			
II. 10 Surface Location											
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County		
D	22	24S	34E		400	north	660	west	Lea		
11 Bottom Hole Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
М	22	24S	34E		330	south	330	west	Lea		

West | Loc. <sup>15</sup> C-129 Permit Number <sup>16</sup> C-129 Effective Date 12 Lse Code Code F Date F III. Oil and Gas Transporters 19 Transporter Name <sup>20</sup> O/G/W 18 Transporter **OGRID** and Address Gibson Energy Marketing, LLC 0 3 Riverway, Suite 600 Houston, TX 77056 159160 Versado Processors, LLC G 6 Desta Drive, Suite 3300 Midland, Texas 79705 300843 Oilfield Water Logistics W 8214 Westchester Dr., Suite 850

IV. Well Completion Data 22 Ready Date 21 Spud Date <sup>23</sup> TD <sup>24</sup> PBTD 25 Perforations <sup>26</sup> DHC, MC 15,905' 7/28/2017 1/21/2017 15,900' <sup>29</sup> Depth Set <sup>27</sup> Hole Size <sup>28</sup> Casing & Tubing Size 30 Sacks Cement 1,280 sx 17-1/2" 13-3/8" 1,280' 1,300 sx 11" 8-5/8" 5,442' 1,560 sx 7-7/8" 5-1/2" 15,900'

V. Well Test Data 35 Tbg. Pressure 31 Date New Oil 32 Gas Delivery Date 33 Test Date 34 Test Length <sup>36</sup> Csg. Pressure 37 Choke Size 39 Water 41 Test Method 38 Oil <sup>40</sup> Gas OIL CONSERVATION DIVISION ONLY

Accepted for Record Only <sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: Signature Printed name: Printed name: Luke Title: Approval Date: Sr. Regulatory Analyst E-mail Address: melissa.luke@cdevin.com Date: Phone: 11/10/17 (720) 499-1482